

## CORRECTED REPORT

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		McCulloch Oil Corporation		Hair	
3. Address of Operator		501 Wall Towers East, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		4-9-72		12. County	
16. Date T.D. Reached		4-29-72		Lea	
17. Date Compl. (Ready to Prod.)		5-15-72		19. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.)		3234 RKB; 3223 GR		20. Total Depth	
21. Plug Back T.D.		6000		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		5778 to 5918 Upper Yeso		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Gamma Ray Sidewall Neutron, Laterolog, Micro-Laterolog		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		No		29. LINER RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1145	12 1/4	500	--
5 1/2"	15.5	6956	7 7/8	500	--
2 7/8"	6.5	5870	5 1/2	--	--
30. TUBING RECORD		SIZE		DEPTH SET	PACKER SET
None		None		None	None
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
5918; 5898; 94; 95; 78; 75; 71; 61; 22; 16; 5788; 82; 81; 78; 5605; 18; 27; 34; 40; 48; 92; 95		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		5778 to 5918		30,000 gals gelled brine plus 60,000# 20-40 sand	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5-23-72		Pump		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-25-72	24	--	--	203	302
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	30 psi	--	203	302	108
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Oil Gravity - API (Corr.)	
Vented		L. O. Box		38.8	
35. List of Attachments		Deviation Survey and Logs.		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Earl H. Bruno</u>		TITLE <u>District Manager</u>		DATE <u>5/31/72</u>	

RECEIVED

JUN 1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.