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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator McCulloch Oil Corporation 3. Address of Operator 501 Wall Towers East, Midland, Texas 79701 4. Location of Well UNIT LETTER M , 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 24-S RANGE 37-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Hair 9. Well No. 1 10. Field and Pool, or Wildcat Fowler (Upper Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3223		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 Ran Gamma Ray Sidewall Neutron 4500-6952'; Micro Laterolog 4500-6950'; Laterolog 4500-6946'.

Reached TD on 4-29-72. TD 6950'. Ran 5½" OD, J-55, 15.5#, 8rd casing to 6956' as follows:
 132 jts 5½" OD J-55 15.5#, 8rd casing 5129.20'
 45 jts 5½" OD J-55 15.5#, 8rd casing 1748.68'
 Insert Float --
 2 jts 5½" OD J-55 15.5#, 8rd casing 77.52'
 Guide Shoe .75'
 Set casing and cemented at 6956.15'
 Ran 18 centralizers. Pumped 500 gals MCA and 125 bbls brine in front of cement. Cemented with 200 sx Class "C" w/8% gel and 300 sxs Class "C" w/2% gel, 3.3#/sx salt, 8#/sx sand and .5% CFR-2.
 WOC 18 hours.
 Tested casing to 2000# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Earl A. Bruno</u>	TITLE <u>Dist. Mgr.</u>	DATE <u>5/1/72</u>
APPROVED BY <u>Joe D. Ramsey</u> TITLE <u>Dist. I, Supv.</u> DATE <u>MAY 3 1972</u>		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.