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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Sun-Hair</b>	
2. Name of Operator <b>McCulloch Oil Corporation</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>501 Wall Towers East, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Fowler (Upper Yeso)</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>554</b> FEET FROM THE <b>North</b> LINE AND <b>554</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>11</b> TWP. <b>24S</b> RGE. <b>37E</b> NMMPM						12. County <b>Lea</b>	
15. Date Spudded <b>5-3-72</b>		16. Date T.D. Reached <b>5-18-72</b>		17. Date Compl. (Ready to Prod.) <b>NA</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3221 GR; 3231 RKB'</b>	
19. Elev. Casinghead <b>GR Level</b>		20. Total Depth <b>6110</b>		21. Plug Back T.D. <b>6110</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>A11</b>		24. Producing interval(s), of this completion - Top, Bottom, Name <b>None</b>		25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>Gamma-ray, Sidewall Neutron, Laterolog, Micro-Laterolog</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <b>8 5/8"</b>		WEIGHT LB./FT. <b>24</b>		DEPTH SET <b>1117</b>		HOLE SIZE <b>12 1/4</b>	
CEMENTING RECORD <b>250</b>		AMOUNT PULLED <b>None</b>					
29. LINER RECORD				30. TUBING RECORD			
SIZE <b>None</b>		TOP <b>None</b>		BOTTOM <b>None</b>		SACKS CEMENT <b>None</b>	
SCREEN <b>None</b>		SIZE <b>None</b>		DEPTH SET <b>None</b>		PACKER SET <b>None</b>	
31. Perforation Recor. (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Earl L. Bruno</b>		TITLE <b>District Manager</b>				DATE <b>May 26, 1972</b>	

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MAY 5 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.