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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McCulloch Oil Corporation	8. Farm or Lease Name Sun-Hair
3. Address of Operator 501 Wall Towers East, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool Name McCulloch Fowler (Upper Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3231 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10:30 a.m. 5/3/72.

Reached surface TD at 4:00 p.m. 5/4/72. Circulated one hour. Ran 29 jts. (1104') of 8 5/8" OD, 24#, J-55, 8rd ST&C (Cond. A) casing and set at 1117'. Ran insert float, guide shoe, 8 centralizers and one cement basket. Cemented w/200 sx Class "H" w/2% CaCl₂. Cement did not circulate. Put 50 sx Class "A" and 4 yds. pea gravel around casing from surface.

ROC 24 hours.

Test casing to 1000# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl A. Burns TITLE District Manager DATE 5/8/72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED.

MAY 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.