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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>McCulloch Oil Corporation   |  | 8. Farm or Lease Name<br>Dalport-Hair                  |
| 3. Address of Operator<br>501 Wall Towers East, Midland, Texas 79701   |  | 9. Well No.<br>1                                       |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>554</u> FEET FROM THE <u>West</u> LINE AND <u>1874</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Fowler (Upper Yesso) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>NA  |  | 12. County<br>Lea                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JQB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 6100' at 12:15 p.m. 6/25/72.

Ran Sidewall neutron, formation density gamma ray and micro log. Also ran sonic and laterolog. Log TD is 6089'.

Set 6097.39' of 5½" OD, 15.5#, K-55 LT&C casing and set at 6097'. Circulated hole for 30 minutes. Pumped 12.5 bbls mud sweep and 115 bbls brine water. Cemented with 300 sx Incor Class "C" with 2% gel and containing 3.3# salt, 8# sand and 0.5% D-65 per sack.

WOC for 24 hours.

Tested casing to 2000# for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl K. Bruno TITLE District Manager DATE June 28, 1972

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 30 1972  
CONDITIONS OF APPROVAL, IF ANY: