

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-24167

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J.R. HOLT "A"

8. Well No.
4

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
ARCH PETROLEUM INC.

3. Address of Operator
PO BOX 10340, MIDLAND, TX 79701

4. Well Location
Unit Letter **I** **1980** Feet From The **SOUTH** Line and **2080** Feet From The **EAST** Line
Section **16** Township **24S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3242

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/7/02 TAGGED CIBP @ 5237'; CIRCULATED HOLE W/ 10# MUD LADEN FLUID; NOTIFIED OCD SYLVIA D. & BUDDY HILL
- 11/7/02 SPOTTED 15 SACKS @ CIBP@5237; TAGGED TOC @ 5150
- 11/8/02 CUT 7" CASING @ 4021'; UNABLE TO PULL CASING
- 11/11/02 SPOTTED 40 SACKS W/ 2%CaCl₂; WOC; NO TAG 5.11/11/02 SPOTTED 40 SACKS @ 4092'; NO TAG ON 11/12/02
- 11/12/02 SPOTTED 100 SACKS; CUT (THICK TROPIC BJ) @ 4089'; TAGGED TOC @3319' ON 11/13/02
- 11/14/02 CUT 7" CASING @ 3476; PRESSURED UP ON CUT TO 1000 PSI; NO PIR; SPOTTED 30 SACKS & CUT W/ 2% CaCl₂ @ 3519; WOC & TAGGED TOC @ 3345
8. CUT & PULLED 7" CASING @2330
9. 11/15/02 CIRCULATED 9 5/8 CASING W/ MLF
10. 11/15/02 SQUEEZED 75 SACKS & CUT UNDER PACKER @ 2000' THROUGH PERFORATIONS @ 2300 AS PER OCD GARY WINK
11. 11/18/02 TAGGED TOC @ 2193'
12. HAD SLIGHT WATER FLOW FROM HOLE @ 1922; SQUEEZED 75 SACKS UNDER PACKER @ 1600'
12. SQUEEZED 75 SACKS OF 2% CaCl₂ UNDER PACKER @ 800' THROUGH PERFORATIONS @ 1100'; DIS TOC TO 1000'; TAGGED TOC @ 997 ON 11/20/02
13. SPOTTED 40 SACKS @ 405-305
14. CUT CASING BELOW 13 3/8 W.H.
15. SPOTTED 10 SACKS, CUT UNDER SURFACE PLUG
16. INSTALLED DRY HOLE MARKER
17. BACKFILLED PIT & CELLAR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 12/05/02
TYPE OR PRINT NAME Cathy Tomberlin 915-685-8100 TELEPHONE NO

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
APPROVED BY
FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

DEC 17 2002

MP