Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E 4, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT H P.O. Drawer DD, Astonia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bearos Rd., Aziec, NBM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						West VI		1	
Chevron U.S.A., I	nc.					30.	025.24	167	
Address D. O. Door 670 11	N	7 34							
P. O. Box 670, H Resecu(s) for Filing (Check proper box)	lobbs, N	New Me	K1CO 88240		n (Please expla	ia)			
New Well		Chance in 1	Imagorter of:		(~~		Į	
Recompletion	CM .		Dry Ges	17.17	TO COUNTY OF	DAME:	1 1 00		
Change in Operator	Casinghead		Condensate	£.r	FECTIVE	DAIE -	1-1-90		
and address of previous operator	and the second second		eee and a magnitude of the control o	· · · · · · · · · · · · · · · · · · ·	Line of the second				
L DESCRIPTION OF WELL	AND I PA	CB.						•	
Asses Name Well No. Pool Name, Including					g Formation Kind of			Lease No.	
J.R. Holt CNCT. A		4	Fowler 7	•			ederal or Fee		
Location			iowiet i	~~~					
Unit Letter	:	80	Peet From The S	outh Lin	s and	80_ Pee	t From The	East um	
Section / Communication	24	حلا	Range 37	7 £ , N	мрм,	Lea		County	
III. DESIGNATION OF TRAN	SPORTER	R OF OI	L AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	רצו י	or Condens		Address (Giv	e address to wh	ich approved	copy of this form	is to be sent)	
Pride Pipeline Company					P. O. Box 2436, Abilene, Texas 79604				
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) BON 1492 El Fall TX 79999				
If well produces oil or liquids,		Jan G			y connected?	When t	aso, J.	1 19799	
give location of tanks.	8	76	24 37	is gas action	•		0-5-7	18	
If this production is commingled with that i	from any othe	er lease or p					× S× /!		
IV. COMPLETION DATA			*****						
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		
			1102				P.B.1.D.	:	
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
Perforations									
renoración						,	Depth Casing St	106	
	71	TIRRIC	CASDIC AND	OC) CC) PE	NO DECOR				
HOLE SIZE				CEMENII	CEMENTING RECORD				
TIOLE GIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT	
	 						<u> </u>		
				 					
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	<u> </u>		······································	L		
OIL WELL (Test must be after r	ecovery of lo	tal volume	of load oil and must	be equal to or	exceed top allo	wable for this	depth or be for f	full 24 hours.)	
Date First New Oil Run To Tank	Date of Tes	t		Producing M	Producing Method (Flow, pump, gas lift, etc.)				
				ļ					
Length of Test	Tubing Pres	earte		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bhis	Water Dhia			Gas- MCF	
				₩ M#[- 150(\$.			Gap- NICP		
GAS WELL			· · · · · · · · · · · · · · · · · · ·	<u> </u>	······		L	J	
Actual Prod. Test - MCF/D	Length of 1	Test		TRAL CARA			Consulari and Francis	/ -	
		. ca.		BOLE. CODGE	BOTH WINICH		Gravity of Coac	DEB ESTE	
Testing Method (pitot, back pr.)	Tubing Pre	enure (Shut	-in)	Casing Press	ure (Shut-in)		Choka Size		
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANCE	1					
I hereby certify that the rules and regul	ations of the	Oil Conser	vation	(OIL CON	ISERV	ATION DI	IVISION	
Division have been complied with and that the information given above					JAN 1 0 1990				
is true and complete to the best of my knowledge and belief.				Date	Date Approved				
Il Manus		•	•		- FE-A-A				
Signature				By_			Orig. Signe	ed by	
C. L. Morrill NM Area Prod. Supt.					Paul Kautz				
Printed Name Title _/2-22-89 (505) 393-4121				Title			Geologi	181	
Date 7			3-4121 phone No.						
			A 1 401	.11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 PM out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.