

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2421

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	J. R. Holt (NCT-A)
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, New Mexico 88240	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2080 FEET FROM	Fowler Tubb
THE East LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3242' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Abandoned Fowler Upper Yeso; Recompleted in Fowler Tubb	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-78: Pulled producing equipment. Set cement retainer @ 5252'. Squeezed Fowler Upper Yeso perforations 5287' - 5667' with 100 sx of Class "C" Lite + 5% salt tailed in with 100 sx of Class "C" + 1/4# Flocele per sack + 3# Gilsomite per sack + 5% salt. Squeezed off perms to 2300#. Reversed out excess cement. WOC. 8-26-78: Drilled out cement retainer & cement. Cleaned out to 7325'. Tested squeezed perforations to 750#; held o.k. 8-28-78: Loaded hole with treated water. Spotted 250 gals 15% acid from 6142'. Perforated new Tubb intervals & 7" casing with (2) 1/2" JHPF @ 6054-58', 6078-82', 6100-04' & 6134-38' (total of 32 holes). 8-30-78: Ran straddle tools & acidized each set of new perforations 6054' - 6138' with 1000 gals of 15% NE HCl acid using 7/8" RCNBS to divert between stages. Pulled straddle tools. ISIP, 1000#. AIR, 4.8 BPM. AIP, 3233#. Max pressure, 5000#. Flushed with 8.6# kill fluid. Swbd back all acid residue. 9-6-78: Fracture stimulated perms 6054' - 6138' with 44,000# 20-40 sand & 37,000 gallons 8.6# gelled water in 4 equal stages using 7/8" RCNBS between stages to divert. ISIP, 1200#. AIR, 16.5 BPM. AIP, 3400#. Ran producing equipment. Swabbed & cleaned up well. Placed well on production. Well now pumping to test tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Acting Area Engineer DATE 10-04-78

APPROVED BY [Signature] TITLE Area Engineer DATE OCT 4 1978

CONDITIONS OF APPROVAL, IF ANY: