

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O-1
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT - FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **J** 1980 FEET FROM THE **South** LINE AND **2080** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **24-S** RANGE **37-E** N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3242' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2431

7. Unit Agreement Name

8. Form or Lease Name
J. R. Holt (NCT-A)

9. Well No.
4

10. Field and Pool, or Wildcat
Fowler Upper Yeso

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Abandon Fowler Upper Yeso & Recomplete in Tubb	CASING TEST AND CEMENT JOG ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1700.

Pull producing equipment. Set cement retainer @ approximately 5250'. Squeeze Fowler Upper Yeso perfs 5287' - 5667' with 100 sacks of Class "C" Halliburton Lite plus 5% salt tailed with 75 sacks of Class "C" plus 1/4# Flocele per sack, 3# Gilsonite per sack & 5% salt. WOC. Test casing above retainer for leaks. Drill out retainer & cement. Test squeeze perfs to 750#. Load hole with treated water & spot 250 gals of 15% NE acid on bottom. Perf Tubb zone & 7" casing with (2) 1/2" JHPF in the approximate interval 6054' - 6138'. Acidize new perfs with 5250 gals 15% NE HCL acid. Flush with 8.6# kill fluid. Swab & clean up. Run producing equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By **M. B. Sikes, Jr.** TITLE **Area Engineer** DATE **6-14-78**

Original by **Jerry Sutton**

COPIED BY **Dist. J. Sopy** TITLE _____ DATE **JUN 15 1978**

ADDITIONS OF APPROVAL, IF ANY: