UISTRIBUTION EW MEXICO OIL CONSERVATION COMM. JIC Form C -104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change in oil transporter <u>effective</u> Recompletion Oil Dry Gas December 1, 1972 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease J. R. Holt (NCT-A) Fowler Upper Yeso State, Federal or Fee 4 State Location 1980 Feet From The south Line and 2080 Unit Letter Feet From The east 16 Township , NMPM, 24S Range 37E Lea I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X The Permian Corporation P. O. Box 3119, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas 🛣 💮 or Dry Gas 🗀 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1394, Jal, New Mexico 88252 Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. G 16 24S 37E Yes 11-3-72 If this production is commingled with that from any other lease or pool, give commingling order number: PC-448 V. COMPLETION DATA Workover Oil Well Gas Well Deepen Plug Back | Same Res'v. Diff. Res'v. New Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bble. Gas - MCF Actual Prod. During Test Oil - Bble. GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION /I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Breazeale
(Set phiwe) Area Engineer
(Title)

(Date)

11-15-72

APPROVED	NOV 18 972
	Orig. Signed by
BY	Joe D. Ramey
TITLE	Dist. I, Supv.

Lease No.

B-2431

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply complated wells.