	· · · · · · · · · · · · · · · · · · ·	EW MEXICO (191)	 A state 				
	SAN-AFE	REQUEST	FOR ALLOWABLE	51 :			
	FILT.	-	AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	ZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	4					
	TEANSPORTER OIL	-					
	GAS GAS	-					
	PRORATION OFFICE	-		<u></u>			
	Gulf Oil Corporation						
	Box 670, Nobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	tiew Well						
	Recompletion	Oll X Dry Gas X Change in Oil Transporter and to show Casinghead Gas Condensate Gas Transporter, effective 11-3-72					
	If change of ownership give name and address of previous owner				·		
٤.	DESCRIPTION OF WELL AND	LEASE		Kind of Lease			
	Lease Name	Well No. Pool Name, Including F		State, Federa		Lease No.	
	J. R. Holt (NCT-A)	4 Fowler Upper	leso		State	<u>B=2431</u>	
	•		2020				
	Unit Letter J ; 190	BO Feet From The South Lin	e and <u>2080</u>	Feet From '	The <u>East</u>		
	Line of Section 16 Tov	mship 24-S Range	37-е , ммрм		Tee	County	
	Line of Section 10 10			<u> </u>	Lea	County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Texas-New Mexico Pipel	ine Company	Box 1510 Mid	land Tex	79701		
	lighte of Authorized Transporter of Casinghead Gas [X] or Dry Gas		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co	Box 1394, Jal, New Mexico 88252					
	I if well produces oil or liquids,	Unit Sec. Two. Pee. Is as actually connected? When					
	give location of tanks.	G 16 24-S 37-E	Yes	k	November 3, 1	072	
	If this production is commingled with	th that from any other lease or pool,	give commingling order	number:	PC-448		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	esty Diff Besty	
	Designate Type of Completio	on = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	······	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	1 j		<u> </u>				
1	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	HOLE SIZE						
		<u>}</u>					
	1						
		 	Ĺ		. <u>.</u>		
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volu	me of load oil	and must be equal to o	exceed top allow-	
	NI, WELL able for this depth or be for full 24 hours) Nie First New Oll Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	, Date First New Oll Run To Tanks	Date of lest	Producing Mathod (Flow, pump, gur .				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod, During Test	Oil-Bhis.	Water-Bols.		Gas - MCF		
					{		
	·						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensa	10	
					Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-iA)	Casing Pressure (Shut	-14)	CHORE SIZE		
		l				<u></u>	
VI.	CERTIFICATE OF COMPLIAN	CE		N			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 Drig. Signed by				
			John Runyan				
			TITLE Geologist				
			1	be filed in	compliance with RUI	LE 1104.	
	R.J. Breaseale		16 15 10 0 000	unat for allow	vable for a newly dri	lind or deepened	
	(Schatwe)		1	the accompa	nied by a tabulation	OF LUG CAATELION	
	Area Engineer		tests taken on the	Well IN RCCO	rdance with RULE 1	oletaly for allow-	
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	November 3, 1972		That out only Sections I. II. III. and VI for changes of owners				
	(Date)		well name or number, or transporter, or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiply completed wells.