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Form O-1103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2431

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
J. R. Holt (NCT-A)
9. Well No.
4
10. Field and Pool, or Wildcat
Fowler Upper Yeso

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER J	LOCATED 1980	FEET FROM THE South	LINE AND 2080	FEET FROM
THE East	LINE OR SEC. 16	TWP. 24-S	RGE. 37-E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-3-72	8-30-72	9-19-72	3242' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7672'	7325'	Single	0 - 7672'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5287 - 5667'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Acoustilog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	365'	17-1/2"	500 sacks (Circulated)	
9-5/8"	36# K-55	3995'	12-1/4"	450 sacks (EOC at 2265')	
7"	20&23#K-55	7671'	8-3/4"	750 sacks (TOC at 4280')	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5679'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf 7" casing with 4, .72" JHPF at 5287-89', 5332-34', 5385-87', 5434-36', 5520-22', 5570-72' and 5665-67'.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5287 - 5667'
	825 gal 15% HCL acid & 54,000 gal 9.2# gel brine wtr & 84,000# sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
9-19-72	Pump				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-30-72	24	2"	81	81	--	369	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	81	81	--	369	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	I. R. Nolen

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
L. J. Falters	Area Engineer	October 2, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1062'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2348'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2497'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2782'	T. Devonian 7469'	T. Menefee	T. Madison
T. Queen 3186'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3500'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3800'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4918'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
Upper Yeso 5237'	T. Gr. Wash	T. Morrison	T.
T. Brierley 5973'	T. Granite	T. Todilto	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1062'		Red Beds				
	2348'		Salt & Anhy				
	3500'		Anhy & Snd				
	4918'		Lime				
	5237'		Lime & Sand				
	7400'		Lime				
	7470'		Shale				
	7672'		Lime				

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Oct 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.