

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROHATION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	New Well
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/1/72
UNLESS AN APPLICATION TO B-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Holt (NCT-A)	Well No. 4	Pool Name, including Formation Fowler Upper Yeso	Kind of Lease State, Federal or Fee State	Lease No. B-2431
Location Unit Letter J, 1980 Feet From The South Line and 2080 Feet From The East Line of Section 16 Township 24-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented - Waiting on tank battery construction.	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 24-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded 8-3-72	Date Compl. Ready to Prod. 9-19-72		Total Depth 7672'		P.B.T.D. 7325'			
Elevations (DF, RKB, RT, GR, etc.) 3242' GL	Name of Producing Formation Upper Yeso		Top Oil/Gas Pay 5287'		Tubing Depth 5679'			
Perforations 5287 - 5667'					Depth Casing Shoe 7671'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		365'		500 sacks (Circulated)			
12-1/4"	9-5/8"		3995'		450 sacks (TOC at 2265')			
8-3/4"	7"		7671'		750 sacks (TOC at 4280')			
	2-3/8"		5679'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-19-72	Date of Test 9-30-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 450 barrels	Oil - Bbls. 81	Water - Bbls. 369	Gas - MCF --

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ed. Keltgen
(Signature)

Area Engineer
(Title)

October 2, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 2 1972

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BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

1972

OIL CONSERVATION BOARD
HOUSTON, TEXAS