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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-6807

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Western States Producing Company		1	
3. Address of Operator		10. Undesignated	
900 Bldg. of the Southwest		Wilson Penn. (Gas)	
4. Location of Well		12. County	
UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE		Lea	
AND 990 FEET FROM THE east LINE OF SEC. 13 TWP. 21 RGE. 34 NMPM			
19. Proposed Depth		19A. Formation	
13200		Mississippian	
20. Rotary or C.T.		rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3651 gl.		undesigned	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
blanket		immediately	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42	460'	425	circulate
11"	8-5/8"	32	5500'	350	3,000'
7-7/8"	4-1/2"	11.6 & 13.5	13200'	600	10,000'

1. Drill 15" hole to 460' and set 11-3/4" casing. Cement with 425 sacks.
2. Waiting on cement - 18 hours. Test casing to 1000 psi. Drill out and drill 11" hole to 5500'.
3. Set 8-5/8" OD casing and cement with 350 sacks. Waiting on cement - 24 hours.
4. Test casing to 1500 psi. Drill out and drill 7-7/8" hole to 13,200'.
5. Set 4-1/2" OD casing at 13,200' and cement with 600 sacks.
6. Waiting on cement - 24 hours. Test casing to 2000 psi.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCES  
EXPIRES 12-18-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don E. Bennett Title Operations Manager Date September 14, 1972

(This space for State Use)

APPROVED BY John J. Hines TITLE SUPERVISOR DISTRICT I DATE SEP 18 1972

CONDITIONS OF APPROVAL, IF ANY:

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SEP 13 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW TEXAS OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

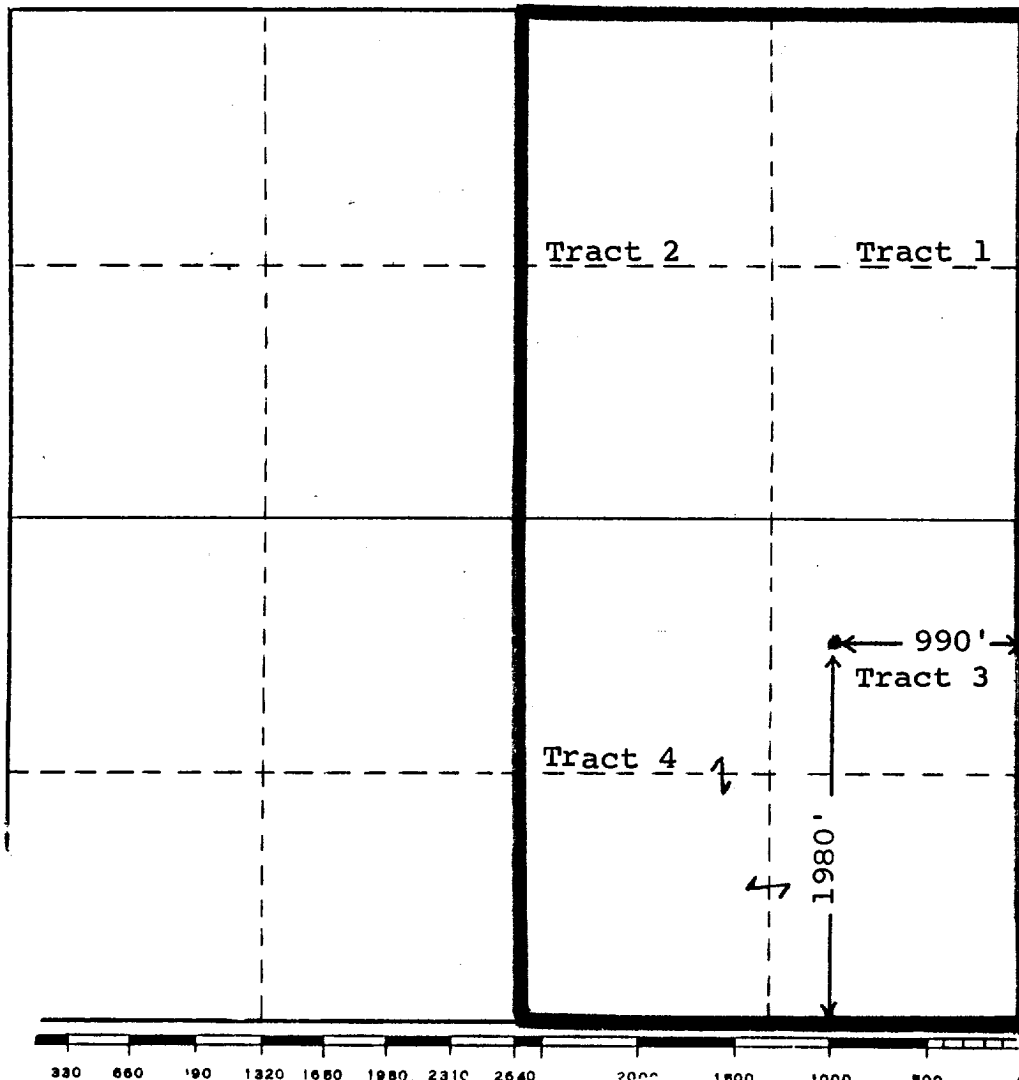
All distances must be from the outer boundaries of the Section.

Operator <b>Western States Producing Co.</b>			Lease <b>Wilson State Gas Com.</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>13</b>	Township <b>21S</b>	Range <b>34E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>south</b> line and <b>990</b> feet from the <b>east</b> line					
Ground Level Elev. <b>3651'</b>	Producing Formation <b>Morrow</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>E/2</b> <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitized (Except Texaco Inc.)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Tract 1-Shell, Tract 2-Amerada, Tracts 3 & 4 jointly owned/  
(over)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Monty J. Gist*  
Name

Monty J. Gist

Position

Chief Geologist

Company

Western States Pro. Co.

Date

9-15-72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 4, 1972

Registered Professional Engineer and/or Land Surveyor

*N. Raymond Lamb*  
N. Raymond Lamb

Certificate No.

929

Phillips, Gulf, Union, Wilson-Wyoming and Texaco.  
Texaco Inc. 4.6875% not committed, will require force pooling  
upon completion of well as a producer.

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SEP 18 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.