

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MATTIX
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL + 1830' FEL OF Sec. 10	10. FIELD AND POOL, OR WILDCAT Fowler Upper Yerso
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3253' DF
	16. SEC. T. R. M. (T. R. M. AND SURVEY OR AREA) Sec 10, T-24S, R-37E
	17. COUNTY OR PARISH LEA
	18. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Communication Repair

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-15-76 GIH + set RBP at 2708'. Spotted 35x sand on RBP to 2668'. POOH w/ Tbg. Ran PDC log 2650'-950'. GIH + set pkr. at 2185'. Perf 2600'-2602 w 2/TSPF. Pumped 150 bbls. fluid down tubing. Attempted to pump down annulus between 8 5/8" + 5 1/2" csg. Perfs plugged after 4 bbls. Pumped 150 BF down tbg. w/ 40 bbls. dye water. Did not identify dye.

12-18-76 Attempted to pumpdown annulus. Perfs sealed off. Pumped 400 5x class "C" cmt. + 1200 5x. Thix-set cmt., 20% CaCl, 6.3 gal/5x water. SION

12-20-76 Test for backflow. Ran Temp. Survey. TOC at 1600'

12-21-76 No pressure on tbg. or csg. GIH w/ bit, DC's + Tbg. Tagged cmt. at 2548'. DO cmt. to RBP. Circ. sand. GIH + retrieve RBP. Set new RBP at 2736' + set pkr. at 2562'. Swabbed.

12-23-76 POOH w/ RBP + pkr. Ran Tbg. to 5745'. SN at 5714'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Burt

TITLE

ADMIN. SUPV.

DATE

5-20-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 23 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5), NMFU (4), File

RECEIVED

APR 2 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535