NO. OF COPIES RECEIVED		•	
DISTRIBUTION SANTA FE		ONSERVATION COMMIS'	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS	
LAND OFFICE			
IRANSPORTER OIL			
GAS	1		
PRORATION OFFICE	-		
Operator			
Continental O	y Company How h n 88.		
Address)/11/2 ho 88.	100	
Reason(s) for filing (Check proper box	1	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 reads explain)	
Recompletion	Oll Dry Ga	rs 🔲	
Change in Ownership	Casinghead Gas Conden	nsate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease 22	"-032339 (6) Lease No.
malling	Jowler Uppe	Y Neo State, Federal cr	Fe e
Location			
Unit Letter 0; 18	30 Feet From The 6 act Lin	e and 660 Feet From The	_ South
Line of Section / O Tov	washin 245 Bange	37E, NMPM. LEA	9 County
Earle of Section 7	Violet O. 7 - Nongo		
DESIGNATION OF TRANSPORT	rer of oil and natural ga	is .	
,			l i
Met Orgeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Sox 1510 Millard Six Address (Give address to which approved	copy of this form is to be sent)
			, , , , , , , , , , , , , , , , , , , ,
El Gaes Natural Do		Is gas actually connected? When	
give location of tanks.	0:10:24:37	yu (4-1-13
f this production is commingled with	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations		D	Pepth Casing Shoe
Periorations		_	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oii Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)
1	Tubing Pressure	Casing Pressure C	Choke Size
Length of Test	I doing Pressure	Commit Liesama	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
-			
GAS WELL	It worth of To-1	Phile Condens to AMICE	Security of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
- The second second	(3223 227)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	ON COMMISSION
Of the water			
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given e best of my knowledge and belief.	BY Win W.	Kunzan
-			· Complete C

10-2-73

Nmoce (5) NM +4 (3) file

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.