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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **0** **810** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **24-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3235' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2431

7. Unit Agreement Name

8. Farm or Lease Name
J. R. Holt (NCT-A)

9. Well No.
5

10. Field and Pool, or Wildcat
Fowler Upper Yeso

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Acidized and squeezed upper perforations

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5719' PB.
Pulled producing equipment. Ran treating equipment and treated perforations 5333' to 5660' with 2500 gallons of 15% NE acid. Swabbed and cleaned up. Pulled treating equipment. Squeezed perforations 5333-35' and 5375-77' with 150 sacks of Class C cement containing 2% Ca Cl and 50 sacks of Class C Neat. WOC over 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Ran 2-3/8" tubing, rods and pump and returned well to production. Well is now producing thru perforations 5469' to 5660'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Glyn Sims* TITLE Project Petroleum Engineer DATE December 2, 1976

Only Signed by
John Sims TITLE Geologist DATE 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1976

OIL CONSERVATION COMM.
HOBBES, AL. 100