THE MEXICO OIL CONSERVATION COMMISSION

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wella.

REQUEST FOR ALLOWABLE AND				•	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA		NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO THE					
OIL						
TRANSPORTER GAS	1					
OPERATOR]					
PRORATION OFFICE Operator						
Gulf Oil Corporation						
Box 670, Hobbs, New Mex	cico 88240	Other (Pleas	e explain)			
Reason(s) for filing (Check proper box,	Change in Transporter of:		. ,		ļ	
New We!l	Oil Dry Ga	s 🔲 To show	correct oi	1 Transporte	r	
Change in Ownership	Casinghead Gas Conder	nsate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE		Tierra and I among		Lease No.	
Lease Name	Well MB. Pool (value, meraning)		Kind of Lease State, Federal or	Fee Chara		
J. R. Holt (NCT-A)	5 Fowler Upper		<u> </u>	Diale	B-2431	
Unit Letter 0 ; 810	Feet From The <u>South</u> Lin	ne and <u>1980</u>	Feet From The			
Line of Section 16 To	wnship 24-S Range 3	7-E , NMP	А,	Lea	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approved	copy of this form is	to be sent)	
The Permian Corporation	Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca El Paso Natural Gas Co	mpany	Box 1384, Ja. Is gas actually connec	l, New Mexic			
If well produces oil or liquids,	Unit Sec. Twp.	1		ril 10, 1973		
give location of tanks.	G 16 24-S 37-E	Yes				
If this production is commingled wincompletion DATA	ith that from any other lease or pool,	New Well Workover	Deepen P	-448	s'v. Diff. Res'v.	
Designate Type of Completion				i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.).		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	7	Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH !		SACKS CE	MENT	
HOUL SIZE						
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil and	d must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flo	ow, pump, gas lift,	etc.)		
Date Liter NAM ON Unit to Laura			· ·	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	'	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gas - MCF		
GAS WELL		Date Condensate And	ICE T	Gravity of Condensa	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size		
. CERTIFICATE OF COMPLIAN	NCE	11		TON COMMISSION		
		APPROVED			. , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY				
above is true and complete to the	is near or my whomseafe and poster.	TITLE		<u>.</u>		
			to be filed in co	mpliance with RU	LE 1104.	
20 15-00	onle	11		1 1 - 2	INAC OF CREDENT	
H.J. Bury	(nature)	well, this form m	det pe accompans	ance with RULE	111.	
Area Engineer		All sections able on new and	of this form musi	f pe tilleg ont com	pletely for allow	
(4	Title)	- 1)		III, and VI for charge or other such char	nanges of owner inge of condition	
May 11, 1973	Date	well name or num	Parl of Camphage		neel in multipl	