

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>Mattix</i>
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, NM 88240</i>	9. WELL NO. <i>2</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2080' FSL & 2080' FBL OF SEC. 10</i>	10. FIELD AND POOL, OR WILDCAT <i>Fowler Devonian</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3245' GR</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 10, T. 24S, R. 37E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Repair the Communication as Follows:
Set RBP AT $\pm 5000'$. Test CS9 For Leaks by moving up the Hole with Pkr and Pressure Test to ± 1000 PSI. Set RBP $\pm 50'$ Below the Leak and Dump 15' of sand on top of RBP. Set CMT Retainer AT $\pm 50'$ Above The Leak. CMT Down Tbg w/200 SX Class "C" CMT. Pull Tbg out of Retainer and circulate ^{CMT} out of Tbg. WOC 24 Hrs. Drill out CMT and Retainer. Pressure Test to 800 PSI, Re-Run Production Equipment.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 11 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, NMFL 4, File

CEVO 225

RECEIVED

1976
OIL COMPANY
LABS. N. M.