NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	1	Form C-101		
SANTA FE			Revised 1-1-6	3012024.			
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE X	X FEE	
LAND OFFICE				Ì	.5. State Oil 8	Gas Lease No.	
OPERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agree	ement Name	
DRILL XX		DEEPEN	PLUG I	BACK	<u>-</u>		
b. Type of Well					8. Farm or Le	4	
WELL WELL OTHER ZONE ZONE					State 9. Well No.		
2. Name of Operator  Apexco; - Inc. Apache Exploration Corporation					1		
3. Address of Operator						#1	
P. O. Box 2299, Tulsa, Oklahoma 74101					10. Field and Pool, or Wildcat		
					Flying M		
4. Location of well unit Lette	N Loc	ATED 660 F	EET FROM THESou	<u>th</u> LINE			
1980	West	1E OF SEC. 6	9S RGE. 3:	BE NMPM			
AND FEET FROM	THE "SSC LIV	E OF SEC.	WP. 35 RGE. 3.	SE NMPM	12. County	<i>m\\\\\\</i>	
					Lea		
	HHHHHH			<i>HHHH</i>	777777	HHHHH	
	HHHHH		9. Proposed Depth 1	9A. Formation	7//////	20. Rotary or C.T.	
			4300	San And	ireas	Rotary	
21. Elevations (Show whether DF,	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor	Juli Alli		Date Work will start	
Gr 4395 Approx.	State	wide Active	Sitton & Nort	:on	Tur	ne 30, 1973	
23.		····			, , ,	50, 4775	
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	24 <i>排</i>			culate	Surface	
7 7/8"	4 1/2"	9.5#	4,300	20	00	3,600	
Operator will to assure pro	l install doubl oper well contr	e-ram blowout pol at all times	oreventers rated	l at 3,00	00∦ wp, 6	,000# test	
				F D EXPIRI	9-70	L VALID VS UNLESS DIMMENCED.	
IVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. In above is true and comp	plete to the best of my k	R PLUG BACK, GIVE DATA ON nowledge and belief.  Production Mana	EXPIRI	OR 90 DAY	AND PROPOSED NEW PRODU	