

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-032450(a)
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL x 660' FWL (Unit M, SW/4 SW/4)	8. FARM OR LEASE NAME South Mather Unit Federal
14. PERMIT NO.	9. WELL NO. 26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3276' RDB	10. FIELD AND POOL, OR WILDCAT Fowler Upper Gass
	11. SEC. T. R. OR BLK. AND SURVEY OR AREA 15-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment and RIH with RBP and pkr. Set RBP at 5569 and pkr at 5501 and acidized 1st stage with 1000 gals 15% NE HCl acid w/add. Reset RBP at 5505 and pkr at 5376 and acidized 2nd stage with 2000 gals 15% NE HCl w/add. Reset RBP at 5382, pkr at 5251 and acidized 3rd stage with 6000 gals 15% NE HCl w/add. and POH. RIH with production equipment, seating nipple landed at 5611. Tested pump to 500 psi, tested OK. Pump tested approx 10 days, last 24 hrs pumped 17 BO, 531 BW, and 31 mcf. Well is currently producing.

015 BLM.C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary C. Clark

TITLE

Asst. Admin. Analyst

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BWS
JAN 17 1985

*See Instructions on Reverse Side

RECEIVED
JAN 22 1985
U.S. DEPT. OF JUSTICE
HOMELAND SECURITY