

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Matlix Unit Federal

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL X 660' FWL
(Unit M, SW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3276' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair cog.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to repair cog leaks as follows:

1. RIH and set CIBP at 5224', set cmt. retainer at 4984.
2. Pump down thg with 100 svv class C neat cmt. Squeeze to 500 psi.
3. String out of retainer and reverse out excess cmt.
4. WOC and drill out and test squeeze to ~500 psi.
5. If squeeze holds drill out CIBP and POH.
6. RIH with 2 7/8" thg with seating nipple on bottom, set at 5615'.
7. Run rods and pump and pump test to recover load.
8. Scale squeeze and return well to production.

* Reference verbal approval from R. Pitschke to Gary Clark 10-24-84

275 BLM, C 1-J.R. Barnett, Hon Rn 21.156 1-F.J. Nash, Hon 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Asst. Admin. Analyst

DATE 10-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
OCT 29 1984
O.C.D.
HOBBS OFFICE