

Form 3160--5
November 1983)
Formerly 9--331)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit Federal

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37 NMPM

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL x 660' FWL

Sec. 15 (Unit M, SW/4, SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3276' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up service unit, pull rods, pump, tubing, and tubing anchor. Run RBP and set at 5350'. Cap with 120' of sand & 5' of calseal. Run tubing and cement retainer set at 5130'. Pump 100 sacks of class C neat cement down tubing. Squeeze 5202'-14' to 1000 psi. Sting out of cement retainer & reverse out excess cement. Wait on cement. Drill out cement retainer & cement. Circulate calseal & SN., off of RBP. Run retrieving head, packer & tubing. Released RBP & set at 5260'. If scale present proceed with stimulation, otherwise pull out of hole & return to production. Drop down & set RBP at 5570'. Pull up & set packer at 5450'. Acidize with 2000 gals. 15% NE HCL & additives. Flush with 35 bbls. FW. Reset packer at 5350' & RBP at 5450'. Acidize with 1400 gals. 15% NE HCL acid & additives. Flush with 35 bbls. FW. Reset packer at 5220' & RBP at 5350'. Acidize with 3000 gals. 15% NE HCL acid & additives. Flush with 35 bbls. FW. Release packer, RBP & pull out of hole. Run in tubing, & seating nipple with tubing landing at 5600'. No tubing anchor. Run pump & rods & return to production. Move out service unit & pump test well to recover load. Shut in tubing & proceed with scale squeeze. Pump down casing, 2 drums of Techni-HiB 793 in 25 bbls. of FW. Follow with 190 bbls. 2% KCL & 5 gals. of Techni clean 490 surfactant. Shut in well overnight & return to production.

0+5-BLM,R 1-HOU F.J.Nash 4.206 1-HOU R.E.Ogden 21.150 1-PJS 1-NMOCD,H

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Admin. Analyst

DATE 1-6-84

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 25 1984

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 26 1984

O.C.D.
HOBBS OFFICE