

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-032450-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL x 660' FWL Sec 15 (Unit M, SW 1/4 SW 1/4)

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3276' RDB

7. UNIT AGREEMENT NAME
SOUTH MATTIX UNIT FED

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
26 FOWLER UPPER YESO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37 NMPM

12. COUNTY OR PARISH
LEA
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 10-13-73 5 1/2" OD 14# K-55 casing was set @ 5800' w/ 2305x class C + 4% DIL + 200 M Class C neat. Tested casing w/ 1700 psi for 30 min. Test O.K.

after WOC appx 72 hrs perf. intervals 5202-14, 31-39, 48-50, 68-72, 80-84, 5300-04, 06-08, 19-21, 32-36, 63-67, 72-74, 92-94, 5408-12, 32-34, 62-66, 84-90, 5522-24, 32-34, 40-42, 48-52' w/ 215SPF.

Acidized + placed selectively w/ 3700 gal 15% acid, 58,000 gal gal frume + 85,500 # sand.

Evaluated + put on production.

PT- 10 31-73 PMP 143 BD + 220 BLW + 156 MCFG 24 hrs 60R1090, CR 36.8°.

TD - 5803. PBD 5701.

18. I hereby certify that the foregoing is true and correct

SIGNED

By R. Yorkum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

11-1-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

044 VSGS-14
1-DIV
1-SUP
1-RRM

1-ALCO
1-CHEVRON
1-TENNECO

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
NOV 2 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO