| NO. OF COPIES RECEIVE | ED | | | | | | Form | C-105 |
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| DISTRIBUTION | | | | | | | Revi | lsed 1-1-65 |
| SANTA FE | | NE | W MEXICO OIL CO | NSEDVATION | COMMISSION | | | ate Type of Lease |
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| U.S.G.S. | | WELL COM | LE HON ON NEC | Om CETTON | THE OIL ? | | 5. State | Oil & Gas Lease No. |
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| OPERATOR | | | | | | | IIII | |
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| G. TYPE OF WELL | | | | | | , | 7. Unit A | Agreement Name |
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| b. TYPE OF COMPLE | TION | | | | | | 8. Form | or Lease Name |
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| . Name of Operator | | | | | | | 9. Well 1 | No. |
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| Box 1600, Mi | dland, Tex | kas 7970 1 | | | | | Fowler (Upper Yeso) | |
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| Gamma Ray 8. CASING SIZE | WEIGHT LE | ./FT. DEF | PTH SET HO | LE SIZE | CEME | NTING REC | | |
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| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" | WEIGHT LE 24# 15.5 | J./FT. DEF | 1,067 12 5,799' 7 | 0-1/4" -7/8" | 500 sx 450 sx | | ORD | NO AMOUNT PULL! |
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| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" | WEIGHT LE 24# 15.5 | LINER RECORD | 1,067 12 5,799' 7 | 0-1/4" -7/8" | 500 sx 450 sx | DE | ORD FUBING R FTH SET | AMOUNT PULLI |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE | WEIGHT LB 24# 15.5 | LINER RECORD | 1,067 12 5,799' 7 | 2-1/4" 2-7/8" SCREEN | 30. 31. 31. 31. 31. 31. 31. | DE 5, | ORD FUBING R PTH SET 300 | AMOUNT PULLI |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE | WEIGHT LE 24# 15.5f | LINER RECORD BOTTOM and number) | 1,067 12 5,799' 7 | SCREEN 32. | 30. 31. 31. 31. 31. 31. 31. | DE 5, | ORD FUBING R PTH SET 300 CEMENT | NO AMOUNT PULLI EECORD PACKER SET |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. | WEIGHT LE 24# 15.5f | LINER RECORD BOTTOM and number) ang pts. | 1,067 12 5,799' 7 | SCREEN 32. DEPTH | 30. 30. 31. 31. 31. 31. 31. 31. 31. 31 | DE " 5, RACTURE, | ORD FUBING R PTH SET 300 CEMENT UNT AND | AMOUNT PULLI EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, | WEIGHT LE 24# 15.5# TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, | LINER RECORD BOTTOM and number) ng pts. 9, 18, 22, 08, 12, 7 | 33, 52, 55, 8, 5626, 36, | SCREEN 32. DEPTH 5,570 | 30. 30. SIZE 2-7/8 ACID, SHOT, F | DE " 5, RACTURE, | TUBING R PTH SET 300 CEMENT UNT AND | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ed BR. |
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| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 11. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 13. Date First Production 3-3-74 Date of Test 3-5-74 | #EIGHT LE 24# 15.5# TOP (Interval, size a) 6 followin 7, 5400, 78, 89, 93 | LINER RECORD BOTTOM and number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 diuction Method (A | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period | SCREEN 32. DEPTH 5,570 5,279 DUCTION Iping – Size and | 30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31 | DE " 5, RACTURE, AMO 17,900 41,000 | ORD FUBING R PTH SET 300 CEMENT UNT AND Qelle Qelle Well St Proc | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. ed BR. tatus (Prod. or Shut-in) |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 11. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 13. Date First Production 3-3-74 Date of Test 3-5-74 Flow Tubing Press. | #EIGHT LE 24# 15.54 TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Pressu | LINER RECORD BOTTOM and number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 diuction Method (A | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 24- Oil - Bbl. | 32. DEPTH 5,570 5,279 DUCTION Sping – Size and | 30. 30. 31ZE 2-7/8 ACID, SHOT, FINTERVAL 1'-5,716' 1'-5,412 1 type pump) Gas - MC 224 ICF W | PE Water — Bbl. | CEMENT UNT AND Qelle Well St Procer — Bbl. | AMOUNT PULLI EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ed BR. Gas — Oil Ratio 1000 Oil Gravity — API (Corr.) |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 11. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 13. Date First Production 3-3-74 Date of Test 3-5-74 | #EIGHT LB 24# 15.54 TOP (Interval, size a) 6 followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 | LINER RECORD BOTTOM BOTTOM nd number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 duction Method (I | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 24- Oil - Bbl. 224 | SCREEN 32. DEPTH 5,570 5,279 DUCTION sping - Size and ng Oll - Bbl. 224 | 30. 30. 31ZE 2-7/8 ACID, SHOT, FINTERVAL 1'-5,716' 1'-5,412 1 type pump) Gas - MC 224 ICF W | PE Water — Bbl. 357 | CEMENT UNT AND Qelle Well St Procer — Bbl. | AMOUNT PULLI EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ed BR. Gas—Oil Ratio 1000 Oil Gravity — API (Corr.) 37.0 |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 3. Oute First Production 3-3-74 Oute of Test 3-5-74 Flow Tubing Press. 250 14. Disposition of Gas | #EIGHT LB 24# 15.54 TOP (Interval, size a) 6 followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 | LINER RECORD BOTTOM BOTTOM nd number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 duction Method (I | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 24- Oil - Bbl. 224 | 32. DEPTH 5,570 5,279 DUCTION Sping – Size and | 30. 30. 31ZE 2-7/8 ACID, SHOT, FINTERVAL 1'-5,716' 1'-5,412 1 type pump) Gas - MC 224 ICF W | F Water — Bbl. 357 | CEMENT 300 CEMENT UNT AND gelle well St Procer — Bbl. | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ratus (Prod. or Shut-in) Gas—Oil Ratio 1000 Oil Gravity — API (Corr.) 37.0 ed By |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 3. Oute First Production 3-3-74 Oute of Test 3-5-74 Flow Tubing Press. 250 | #EIGHT LE 24# 15.5; TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 (Sold, used for f | LINER RECORD BOTTOM BOTTOM nd number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 duction Method (I | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 24- Oil - Bbl. 224 | 32. DEPTH 5,570 5,279 DUCTION Sping – Size and | 30. 30. 31ZE 2-7/8 ACID, SHOT, FINTERVAL 1'-5,716' 1'-5,412 1 type pump) Gas - MC 224 ICF W | F Water — Bbl. 357 | CEMENT 300 CEMENT UNT AND gelle well St Procer — Bbl. | AMOUNT PULLI EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ed BR. Gas—Oil Ratio 1000 Oil Gravity — API (Corr.) 37.0 |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 3. Oute First Production 3-3-74 Oute of Test 3-5-74 Tow Tubing Press. 250 4. Disposition of Gas Sold | #EIGHT LE 24# 15.5; TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 (Sold, used for f | LINER RECORD BOTTOM BOTTOM nd number) ng pts. 9, 18, 22, 08, 12, 7 3, 97, 570 duction Method (I | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 24- Oil - Bbl. 224 | 32. DEPTH 5,570 5,279 DUCTION Sping – Size and | 30. 30. 31ZE 2-7/8 ACID, SHOT, FINTERVAL 1'-5,716' 1'-5,412 1 type pump) Gas - MC 224 ICF W | F Water — Bbl. 357 | CEMENT 300 CEMENT UNT AND gelle well St Procer — Bbl. | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ratus (Prod. or Shut-in) Gas—Oil Ratio 1000 Oil Gravity — API (Corr., 37.0 ed By |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 3. Gate First Production 3-3-74 Gate of Test 3-5-74 Tow Tubing Press. 250 4. Disposition of Gas Sold 5. List of Attachment. | #EIGHT LE 24# 15.5; TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 (Sold, used for f | LINER RECORD BOTTOM Ind number) Ing pts. Py 18, 22, O8, 12, 7 By 7, 570 Indication Method (Indicated Hour Rate Hour Rate Hour Rate Hour Rate) Indicated Hour Rate Hour Rate Hour Rate Hour Rate | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 224 224 | 32. DEPTH 5,570 5,279 DUCTION sping - Size and ng Oll - Bbl. 224 Gas - M 22 | 30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31 | F Water — Bbl. 357 | CEMENT 300 CEMENT UNT AND Qelle Qelle Well St Procer - Bbl. | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ratus (Prod. or Shut-in) Gas—Oil Ratio 1000 Oil Gravity — API (Corr., 37.0 ed By Sherrill |
| Gamma Ray 8. CASING SIZE 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record Perf'd csg. 5279, 84, 88 64, 68, 73, 66, 70, 74, 3. Oute First Production 3-3-74 Oute of Test 3-5-74 Tlow Tubing Press. 250 4. Disposition of Gas Sold | #EIGHT LE 24# 15.5; TOP (Interval, size a) @ followin 3, 5305, 09 77, 5400, 78, 89, 93 Proc Hours Tested 24 Casing Press 1300 (Sold, used for f | LINER RECORD BOTTOM Ind number) Ing pts. Py 18, 22, O8, 12, 7 By 7, 570 Indication Method (Indicated Hour Rate Hour Rate Hour Rate Hour Rate) Indicated Hour Rate Hour Rate Hour Rate Hour Rate | 33, 52, 55, 8, 5626, 36, 1, 10, 16 PRO Flowing, gas lift, pum Flowing Prod'n. For Test Period 4 224 224 | 32. DEPTH 5,570 5,279 DUCTION sping - Size and ng Oll - Bbl. 224 Gas - M 22 | 30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31 | F Water — Bbl. 357 | CEMENT 300 CEMENT UNT AND Qelle Qelle Well St Procer - Bbl. | AMOUNT PULLI RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ed BR. Ratus (Prod. or Shut-in) Gas—Oil Ratio 1000 Oil Gravity — API (Corr., 37.0 ed By Sherrill |