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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Exxon Corporation

3. Address of Operator
Box 1600, Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "AB" State

9. Well No.
3

10. Field and Pool, or Wildcat
Fowler (Upper Yeso)

4. Location of Well
UNIT LETTER "I" LOCATED 560 FEET FROM THE East LINE AND 2,080 FEET FROM THE South
LINE OF SEC. 16 TWP. 24-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 1-26-74 16. Date T.D. Reached 2-19-74 17. Date Compl. (Ready to Prod.) 3-5-74 18. Elevations (DF, RKB, RT, GR, etc.) KB 3,276.6 19. Elev. Casinghead -

20. Total Depth 5,800 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Rotary Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5,279 - 5,716 Fowler Upper Yeso

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,067	12-1/4"	500 SX	
5-1/2"	15.5#	5,799'	7-7/8"	450 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5,300	-

31. Perforation Record (Interval, size and number)
Perf'd csg. @ following pts.
5279, 84, 88, 5305, 09, 18, 22, 33, 52, 55, 64, 68, 73, 77, 5400, 08, 12, 78, 5626, 36, 66, 70, 74, 78, 89, 93, 97, 5701, 10, 16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,570'-5,716'	17,900 gelled BR.
5,279'-5,412'	41,000 gelled BR.

33. PRODUCTION

Date First Production 3-3-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-5-74	24	32/64		224	224	357	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
250	1300		224	224	357	37.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. C. Sherrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 3-11-74