NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				2 12 20 9		
SANTA FE]				be of Lease		
FILE					FEE		
U.S.G.S.				STATE X	as Lease No.		
LAND OFFICE							
OPERATOR					mmmm		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					nt Name		
le. Type of Work				, one receive			
	DEEPEN	PLUG		8. Farm or Leas	e Name		
b. Type of Well				New Mexi	co "AB" State		
OIL X GAS WELL OTH	IER	SINGLE X MU	ZONE	9. Well No.			
2. Name of Operator							
Exxon Corporation				3 10. Field and Pcol, or Wildcat			
3. Address of Operator			1				
Box 1600, Midland, Texas 79701					Upper Yeso)		
4. Location of Well UNIT LETTER "I	LOCATED 560	FEET FROM THEEas	StLINE				
		247	37E NMPM				
AND 2.080 FEET FROM THE SOL	uth LINE OF SEC. 16	TWP. 245 RGE.	VIIIIIY	12. County	<u>MIMMA</u>		
				Lea			
	*******	19. Proposed Depth	19A. Formation	20). Rotary or C.T.		
AHHHHHHHHHHAA		5,800' Upper Yeso		Rotary			
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. D	ate Work will start		
To be filed later	Blanket on File	Unknown	Unknown November 12, 197		er 12, 1973		
23. PROPOSED CASING AND CEMENT PROGRAM							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1,100'	560	Surface
7-5/8"	5-1/2"	15.5#	5,800'	300	*
			1	1	1

* Circ. back to 500' above pay zone.

.

HOWCO method of cementing to be used.

Minimum drilling fluid for samples and logging.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 1-29-74

IN ABOVE SFACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.				E ZONE AND PROPOSED NEW PRODUC
	_ Title_		_ Date _	Oct. 24, 1973
APPROVED BY ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	TITLE	MARKS & ARICT I	_ DATE.	
CONDITIONS OF APPROVAL, IF ANY: NO allowal	le will acre	11 be assigned for this well un non-standard proration unit.	til ag	oproval is obtained