NO. OF COPIES RECEIVED									
DISTRIBUTION		NEW MEXI	CO OIL CON	SERVATION CO	MMISSION	1	Form C-101	•	6
SANTA FE							Revised 1-1-6	ìs 🧹 🛒	20
FILE							5A. Indicate		
U.S.G.S.		,			¢		STATE	X	FEE
LAND OFFICE							.5, State Oil	& Gus Lean	e No.
OPERATOR									
							IIIIII	777777	TITTT
APPLIC	ATION FOR	PERMIT TO DRIL	L. DEEPEN	N. OR PLUG B	ACK			///////	///////
Ia. Type of Work	· · · · · · · · · · · · · · · · · · ·						7. Unit Agre	ement Name	
			_ <b>[</b> ]						
b. Type of Well DRILL	- L <u>A</u>	DEEF	PEN		PLUG E	заск 🛄	8. Farm or L	ease Name	
OIL X GAS		0.HER		SINGLE ZONE	MUL	ZONE		State Co	om.
2. Name of Operator		· · · ·					9. Well No.		
Mesa Petroleu	m Co.						1		
3. Address of Operator							10. Field an	d Poot, or W	Vildquter F.C.
Box 2009 Ama	rillo, Tez	xas 79105					Shoe Ba	r, North	h. Straw
· · · · · · · · · · · · · · · · · · ·		A LOCATED	660	FEET FROM THE	Nor			IIIII	TITIT
•					─····· <u>↓</u> ↓↓↓↓	the cine		//////	
and 660 feet	FROM THE	East LINE OF SF	c. 14	TWP. 165	RGE. 35]		()))))))	//////	
	<u>IIIIII</u>	MMMMM	IIIIII	<u>IIIIIIII</u>	ĨĨĨĨĨ	TIIII.	12. County		ittttt
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	HHHHH		///////			//////		//////	//////
******	tttiftti.	+++++++++++++++++++++++++++++++++++++++	+++++++	19, Proposed De	pth 1	9A. Formatio	u 1777777777777777777777777777777777777	20, liotary	<u>111111</u> or C.T.
				11.600'		Strawn		Rotar	v
21. Elevations (Show whethe	or DF, RT, etc.)	21A. Kind & Statu	is Flug. Bond	21B. Drilling Co			22. Approx	. Date Work	
3970.4	3970.4 Blanket Robinson Bros.						12-26		
23.	· ····································			43001050	1 1108	2	114-20		
		PROPOS	ED CASING A	ND CEMENT PRO	GRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.50	325	350+-	Circ.
12 1/4"	95/8	36	4200	600+-	3,000
8 3/4"	4 1/2 or 7"		11,600'	To be determine	ned 7800'

in the Wolfcamp-Strawn

.

API 3,000 psi WP BOP's will be used. There is a possibility of a dual completion

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED

EXPIRES Musch 20, 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knpwledge and bellef.

Signed	Michael F. Alouston	_ Title_P	Production Engineer	Date	12/19/73
APPROVE	D BY JAPROVAL, IF ANY:	_ TITLE _		DATE_	
CONDITIC	INS PAPPROVAL, IF ANY:				and the second s

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 14-65

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HESA PETROLEUN COMPANT       STATE COM       1         Intrate interview       1       100 SOUTH       35 RAST       LEA         Attribution of Multi-       100 SOUTH       35 RAST       LEA         Structure of Multi-       100 SOUTH       35 RAST       LEA         100 Souther of Multi-       100 Souther of Multi-       100 Souther of Multi-       100 Souther of Multi-         11 Hance than one lease of different ownership is dedicated to the well, have the intervership there of Multi-       100 Souther ownership there of Multi-       100 Souther ownership there of Multi-         11 Hance than one lease of di			All distances mus	it be from the outer boundaries	of the Section.	·
A       LA       SOUTH       35 RAST       County         650       issee town in whith       100 states town in the set of the set	Cit orator			Lease		Well No.
A       LA       SOUTH       35 RAST       County         650       issee town in whith       100 states town in the set of the set	MESA PETRO	LEUM COMPAN	Y	STATE COM		1
State       Description with         660       term to note       BORTH       term of formation         3970-4       SHOEBAR MORTH       STEAMN       160         3970-4       SHOEBAR MORTH       STEAMN       160         2010       Hume than one lease is dedicated to the subject will by colored pencil or bachure marks on the plat below.         2 If more than one lease of different awareship is dedicated to the well, have the interests of all owners been coust in darked by communitation, unitization, force-pooling, etc?         2 'Yee       No       If answer is "inc' list the owners and tract descriptions which have actually been consolidated (by communitization, unitzation force-pooling, or abeviae) or unit is non-standard anti. eliminating such interests, has been approved by the Communitization force-pooling, or abeviae) or unit is non-standard anti. eliminating such interests, has been approved by the Communitization force-pool ing, or abeviae) or unit is non-standard anti.         98       660'         100       Start for the complete is the Communitization of the set of the formation is the set of its for the instance is the set of the formation is the set of its for the instance is the set o				Range	County	
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Constituent formulas  SHOEDAR NORTH  SHOEDAR NORTH SHOEDA	Actual Fontage Loca	ition of Well:				
3770.4     SHOERAR NORTH     STEANN     160       1. Outline the acreage dedicated to the subject will by colored pencil of hachine marks on the plat below.     If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to e scheme interest and rovality).       3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been converted dated by communitization, unitization, force-pooling, etc?	660	feet from the	NORTH ine	and 660	feet from the EAST	line
1. Outline the acreage dedicated to the subject well by colored pencil or hackner marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rowalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consisted dated by communitization, unitization, force-pooling, etc? [.' Yee [] No If answer is "yee?" type of consolidation	Ground Level Elev.	Producing I	Formation	i o: :		Dedicated Acreage:
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<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to a strong interest and rownly).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultated by communitization, unitization, fore-pooling, etc?         <ul> <li>Yes</li> <li>No. If answer is "yes?" type of consolidation</li> <li>If answer is "no." list the owners and tract descriptions which have actually been consolidated. If serverses side of this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitzation, fore-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li> <ul> <li>Centre for my hoor leage and solution</li> <li>Best of the solution o</li></ul></li></ul>	1 Outline the	acreage dedi	cated to the subject	ct well by colored penci	l or hachure marks on	the plat below
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION	dated by co [] Yes [f answer i	ommunitization []]No If s "no!" list th	, unitization, force- answer is "yes," ty	pooling. etc?		
thereby certify that the information for tained herein is true and complete to the best of my knowledge and belief      timm     tim	No allowab forced-pool	le will be assi				
trained herein is true and complete is the best of my knowledge and belief      timm     AGENT     AGENT     Massa PETROLEUM COMPANY     Missa PETROLEUM COMPANY     Missa PETROLEUM COMPANY     Dote     December 18, 1973      I heraby certify that the welf lungtria     shown on this plot was plotted from 1 pri     neses of actual surveys much by me cu     under my supervision, and that the same     is true and correct to the best of m     knowledge and belief      Detecember 18, 1973     Teque METROLEUM     Detecember 18, 1973     Teque and belief      Detecember 18, 1973     Teque and belief	r	t	////	mmmmm	TITLE I	CERTIFICATION
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