

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
88040

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Matter
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2080' FNL & 2080' FEL - Unit Letter G	10. FIELD AND POOL, OR WILDCAT Matter / Fowler Devonian
14. PERMIT NO. 30-025-24659	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA 10-24S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Shut-Off Surface Waterflow	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. P.O.H. w/ rods, pump & Hg. R.I.H. w/ Hg & RBP. Set RBP at 3240'. Pressure test csq to 1000 psi.
2. Attempt to pump 15 bbls fresh water thru Bradenhead valve at 1,000 psi maximum surface pressure.
3. Pump 2 bbls fresh water. Tag w/ chlorine 131 radio active tracer material down intermediate production casing annulus. Displace tagged fluid w/ fresh water.
4. After running tracer surveys, Bradenhead squeeze csq-csq annulus at 2-3 BPM & 1000 psi maximum surface pressure. Hold pressure during cement operations. Rig up to cement, rack out iron to Bradenhead valve. Lead in w/ 2 bbls salt-saturated brine. Pump a 2 bbl cushion of fresh water. Pump 20 bbls of Flow-Chek. Trail Flow-Chek w/ 400 sacks of Class "C" cement w/ 2% CaCl₂ and 0.6% Halad 9. Displace cement through wellhead w/ fresh water. Shut-in Bradenhead valve and install a pop-off valve set at 1,000 psi. Go in hole w/ Hg & 5 1/2" RBP on/off tool. Latch on to RBP and P.O.H. Run producing equipment and place on production. If you have any questions call Rick Thompson at 393-4141.

18. I hereby certify that the foregoing is true and correct

SIGNED DF Finner

TITLE Administrative Supervisor

DATE March 4, 1988

(This space for Federal or State office use)

APPROVAL OF
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE

DATE 3-18-88

*See instructions on Reverse Side

RECEIVED

MAR 21 1988

**OCD
HQBBS OFFICE**