NO. OF COPIES RECEIVED									
DISTRIBUTION	<del></del>	NEW MI	EXICO OIL C	ONSERVATION COM	AISSION	Ē	form C-101		- 2.14
SANTA FE		·				r r	CA Indianta	65 <u>30 - 0.26</u> Type of Lease	246
FILE		۰.					SA. INGICONE		<u></u>
U.S.G.S.				. •		· F	-	& Gas Lease No	horaco di
OPERATOR						ŕ			
					•	k	î Am	909	$\overline{m}$
APPLICATIO	N FOR PE	RMIT TO D	RILL. DEEF	PEN, OR PLUG BAG	СК				
a. Type of Work							7. Unit Agre	ement Name	7777
	1			*	PLUG BACK		•		
b. Type of Well	D• .	, U			PLUG BACK		8, Farm or L	.ease Name	
OIL CAS WELL	] о/н	ER		SINGLE ZONE	MULTIPLE Zone		Stat	e 1-3	
. Name of Operator							9. Well No.		
Corinne G	race						- 3		-
Address of Operator	7176	0	New				10. Field and Pool, or Wildcat		
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Location of Well UNIT LETT	er	LOCATE	1980	PEET FROM WEST		LINE			M
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ND 1980 PEET FROM		uth LINE O	F SEC.		3E, J419 (())))		12. County	mitti	<i>++++</i> ;
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		MMMM	////////			/////	IIIIII.	MIMM	/////
<i>HHHHHHHH</i>	HHHH	HHHHH	HHHH	19. Proposed Dept	h   19A. F	ormation	mm	20. Rotary or C	<u>1111</u> Г.т.
				5000	1	n And	lres	Rotary	
1. Elevations (Show whether DF	, RT, etc.)	21A. Kind &	Status Plug. B				The local sector with the sector of the sect	L. Date Work will	the second s
		Blar	akat				Title and		3
			INCO	<u> Osbourne</u> Dr	illing Co	2	wnen	approved	A
3.				IOSDOUTHE DT		<b>a.</b>	<u>  wne n</u>	approved	
3. SIZE OF HOLE	SIZE OF		POSED CASIN		RAM			EST. T	
	13 3	PRC CASING W	POSED CASIN EIGHT PER 54#	IG AND CEMENT PROG	RAM			· .	
SIZE OF HOLE	13 3		POSED CASIN	IG AND CEMENT PROG	RAM	CKS OF		EST. T	
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CONDITIONS	OF APPRO	VAL. IF A	NY:

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## EXICO OIL CONSERVATION COMMISSIO. NE WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 14-65 All distances must be from the outer boundaries of the Section Lease Well No. CORINNE GRACE - う 0 5 Township Range County 12 South "K" 11 34 East LEA Thestage Excanon of Well: 1980 1980 South West + trans fin feet from the/ line ond line a a Figure Elen. Producting Formetion Pola Dedicated Agreage: D San and Acres Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). s if more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 1 Yes If answer is "yes," type of consolidation \_ No. H answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-SION CERTIFICATION by certify that the information con-1 . tain id herein is true and complete to the of my knowledge and belief. Non Compony Date reby certify that the well location was plotted from field 930 Date Su Febr Registe Chulic 

660

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1320 16 50 1980 2310

26 40

2000

1500

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