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Subnit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	State of Energy, Minerals and N	New Mexico atural Resources Department	Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	P.O. ] Santa Fe, New M	ATION DIVISION Box 2088 Mexico 87504-2088	See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA		ION
Operator (110 s through 0		LAND NATONAL GAS	Well API No.
Address	il Corporation		30-025-24740
Reason(s) for Filing (Check proper box)	64 - Hobbs, NM 88241-22		
New Well  Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas	Other (Please explain) Effective Dece	mber 1, 1993
If change of operator give name	Casinghead Gas Condensate		
II. DESCRIPTION OF WELL	H. Westbrook - PO Box 2	<u> 264 - Hobbs, NM 882</u>	40
Lease Name	AND LEASE Well No. Pool Name, Inclus	diag Dame since	
State "W"		insill Vates 7-Rurs	Kind of Lease Lease No. State, Federal or Fee B-1484
Unit Letter P	_ : Feet From The	South Line and 330	Feet From The East Line
Section 36 Townsh	ip 24S Range 36E	, NMPM,	Lea
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		County
Name of Authorized Transporter of Oil Texaco Trading & Trans	x or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Casin	shead Gas A	<u>P.U. Box 5568. T.A.</u>	- DONVOR CO 80017_5568
<u>Sid Richardson Gasolin</u>	e Company	Address (Give address to which app	woved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 36 24S 36E	Is gas actually connected?	ort Worth TX 76102 When?
f this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	pen   Plug Back  Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)		•	P.B.T.D.
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALLOWARIE		
DIL WELL (Test must be after r	covery of total volume of load oil and must Date of Test	be equal to or exceed ton allowable f	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
actual Prod. During Test	Oil - Bbls.		
		Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC		l	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION DEC 07 1993	
is true and complete to the best of my knowledge and belief.		Date Approved	
Signature	stopet.	ByORIGINAL SI	
V.H. Westbrook Vice-President DISTRICT I SUPERVISOR		UCT I SUPERVISOR	
11/12/93 Date	505 <sup>-Ti</sup> <del>9</del> 93-9714	Title	
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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Submit 5 Copies Appropriate District Office DISTRICT I	State of Ne Energy, Minerals and Natu		Form C-104 Revind 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo		at Bottom of Page		
P.O. Drawer DD, Anonia, NM 88210 DISTRICT III	Santa Fe, New Me				
I TO TRANSPORT OIL AND NATURAL GAS					
Operator			AL API No.		
V.H. Westbrook - Oil	Operator	3	0-025-24740		
808 W. Broadway, P.O.	Box 2264, Hobbs, NM 88	240			
Reason(s) for Filing (Check proper bax) Other (Please explain)					
New Well Change in Transporter of: Recompletion Oil Dry Gas Effective December 1, 1991					
Change in Operator	Casinghead Gas Condensate				
If change of operator give name and address of previous operator <u>CONV</u>	est Energy Corp. 2401 Fc	ountain View Dr, Suite	e 700, Houston, TX 77057		
IL DESCRIPTION OF WELL	AND LEASE				
Lease Name State 'W''	Well No. Pool Name, includur 3 Jalmat T	-	nd of Lease Lease No. Lease No. E-8327		
Location	5 Jaimat 1	-1-5R	E-8327		
Unit Letter P	: Feet From The	outh Line and 330	Feet From The East Line		
Section 36 Township	p 24S Range 3	6E . NMPM.	Lea County		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	RAL GAS Address (Give address so which appro	wed coory of this form is to be sent)		
Jeyaco Traden.	Janap -		·		
Name of Authonized Transporter of Casing	or Dry Gas	Address (Give address so which appro	wed copy of this form is to be sent)		
S. J. Kichardson ( If well produces oil or liquids, give location of sants	Unit Sec. Twp. Rge.	is gas actually connected?	ben?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepe	n Ping Back Same Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	L		Depth Casing Shoe		
	TUBING, CASING AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	ß				
· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES	T FOR ALLOWABLE				
	ecovery of total volume of load oil and must				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	f1, e1c.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Gai- MCF		
GAS WELL	<u> </u>	L	<u>.</u>		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condenmie/MMCF	Gravity of Condensate		
[isting Method (pilol, back pr.)	Tubing Pressure (Shin-m)				
Grand Grand Grand Charles Dick proj		Casing Pressure (Shua-in)	Croke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I benefity gettify that the suite and regulations of the Oil Conservation OIL CONSERVATION DIVISION					
<ul> <li>l hereby certify that the rules and regula</li> <li>Division have been complied with and t</li> </ul>					
is true and complete to the best of my k		Date Approved			
NI I AI I					
Signature         By         Considered by HERRY SUNTON           V.H. Westbrook         There					
Printed Name 12/13/91	Tale (505) 393-9714	Title			
Date	Telephone No.				
INSTRUCTIONS: This form is to be filed in compliance with Pule 1104					

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.