| | | | • | |
|--|---|---|---|--|
| COPIES RECEIVED | | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 | | |
| FE | FE NEW MEXICO OIL CONSERVATION COMMISSION | | | |
| FILE | | | 5g. Indicate Type of Lease | |
| U.S.G.S. | | | State X Fee | |
| LAND OFFICE | | | 5. State Oil & Gas Lease No. | |
| OPERATOR | PERATOR | | | |
| | | | 10107 | |
| (DO NOT USE THIS FORM FOR PA | RY NOTICES AND REPORTS ON A | WELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.) | | |
| 1. | | | 7. Unit Agreement Name | |
| OIL CAS WELL | OTHER- | | | |
| 2. Name of Operator | | | 8. Farm or Lease Name | |
| JOHN YURONKA | | | State W | |
| 3. Address of Operator | | | 9. Well No. | |
| 127-C Central Building, Midland, Texas 79701 | | | 3 | |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat | |
| | Langlie Mattix | | | |
| UNIT LETTER | 990 FEET FROM THE South | | | |
| | TION 36 TOWNSHIP 24-5 | RANGE 36-E NMPN | | |
| THE EAST LINE, SECT | 100 30 TOWNSHIP 24-0 | RANGE NMPN | *////////////////////////////////////// | |
| | 15. Elevation (Show whether) | DF, RT, GR, etc.) | 12. County | |
| | 32561 | | Lea | |
| | | | | |
| | Appropriate Box To Indicate N | ature of Notice, Report of O | T REPORT OF: | |
| NOTICE OF | INTENTION TO: | SUBSEQUEN | I REFORT OF. | |
| _ | | لی ا | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | ا | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | ···· | |
| | | OTHER | | |
| OTHER | | | | |
| | | | in the set of starting any proposed | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Set Bridge Plug @ 3150' w/wire line. Perforated 2946', 2982' and 2932' w'l SPF. Treat perforations w/1000 gals. MCA acid. Breakdown pressure: 2200#. Treat @ 1200# w'rate of 3-1/4 BPM. Well swabbed down. Shut-in overnight TP=225#. Well blew down in 10 minutes 50' fluid in the hole. Pulled tubing and shut-in well bending further study. Work performed August 26 and 27, 1975.

El pires 10/1/76

| 18. I hereby certify | that the information above is true and con | mplete to the be | est of my knowledge and belief. | | |
|----------------------|--|------------------|---------------------------------|------------|------|
| /\ ^ | n Juronka | | Authorized Agent | DATE _9-22 | 2-75 |
| APPROVED BY | Odg. Signed by | TITLE | G eller gaby | DATE | |
| | APPROVAL, IF ANY: | | | | 71 |

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| COPIES RECEIVED | NEW MEXICO OIL CONSE | RVATION COMMISSION | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 |
|---|---|---|---|
| FILE U.S.G.S. LAND OFFICE OPERATOR | | | Sa. Indicate Type of Lease State |
| (DO NOT USE THIS FORM FOI USE "APPL 1. OIL T GAS | ICATION FOR PERMIT _** (FORM C-101) FOR SUCH | CY TO A DIFFERENT RESERVOIR | 7. Unit Agreement Name |
| 3. Address of Operator | CURONKA Central Building, Midland, | Texas 79701 | 8. Farm or Lease Name State W 9. Well No. 3 |
| 4. Location of Well UNIT LETTERP | 990 PEET FROM THE South | LINE AND 330 FEET FROM | 10. Field and Pool, or Wildcat Langlie Mattix |
| | 15. Elevation (Show whether L 3256' D | PF, RT, GR, esc.) F | 12. County Lea |
| | ck Appropriate Box To Indicate Na F INTENTION TO: | | her Data FREPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| 17. Describe Proposed or Complete work) SEE RULE 1103. | d Operations (Clearly state all pertinent detai | ls, and give pertinent dates, including | estimated date of starting any proposed |
| | Pull tubing Pull tubing Set bridge plug @ approx Perf. 2946, 2982 and 298 Treat w/1,000 gals. MCA Test | . 3150' 4' w/1XPF. | |

Well is presently shut-in.

| 18. I hereby certify that the information above is true and com | plete to the best of my knowledge and belief. | 8-4-75 |
|---|---|--------|
| APPROVED BY GEOLOGISE | TITLE | |