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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
10107

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State W	
2. Name of Operator John Yuronka		9. Well No. 3	
3. Address of Operator 120-C Central Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM		12. County Lea	
15. Date Spudded 5-31-74	16. Date T.D. Reached 6-10-74	17. Date Compl. (Ready to Prod.) 7-1-74	18. Elevations (DF, RKB, RT, GR, etc.) 3256' DF
19. Elev. Casinghead 3244' GL		20. Total Depth 3500'	
21. Plug Back T.D. 3358'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3500'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3254' - 3345'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Radioactivity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	17# 8 24#	368'	12"
4-1/2"	9.5#	3500'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 SXS.			
350 SXS.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2"	3322'		
31. Perforation Record (Interval, size and number) 3254', 3259', 3266', 3300', 3312', 3321', 3339' and 3345' w/1SPF. BP @ 3358'. Perf. @ 3366'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3254' - 3366'		250 gals. MCA & 2000 gals. Morpho acid	
3254' - 3345'		2000 gals 15% NE acid and 14 Ball Sealers	
33. PRODUCTION			
Date First Production 7-5-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in)
Date of Test 11-19-74	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 18.04
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 18.04	Oil - Bbl. 15
			Gas - MCF 131.12
			Water - Bbl. 32°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Clarence L. Armstrong
35. List of Attachments Radioactivity Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John Yuronka	TITLE Authorized Agent		DATE 12-17-74 mp

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

OIL CONSERVATION COMM.
HOBBS, N. M.