NEW MEXICO OIL CONSERVATION COMMISSION FILE REQUEST FOR ALLOWABLE Supersed Effective	
	es Old C-104 and C-1 1-1-65
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER GAS GAS	
PRORATION OFFICE	
Operator John Yuronka	
Address	
120-C Central Building, Midland, Texas 79701 Reason(s) for Isling (Check proper box) Other (Please explain)	
New Well X Change in Transporter of:	
Recompletion Oil Dry Gas CASENCERAD GAS MUST NO Change in Ownership Casinghead Gas Condensate Casena Casena Diversity of the C	TBE
Crainge in Ownership Casinghead Gas Condensate A ASS CODE 11/12	
If change of ownership give name IS OBCAINED.	K-4070
DESCRIPTION OF WELL AND LEASE	
Kind of Lease	Lease No.
State W 3 Langlie Mattix-7 Rivers State, XXXXXXXXXX	10107
Unit Letter P; 990 Feet From The South Line and 330 Feet From The East	
Line of Section 36 Township 24-S Range 36-E , NMPM, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil 🐒 or Condensate 🗌 Address (Give address to which approved copy of this form	
Name of Authorized Transporter of Casinghead Gas C or Dry Gas Address (Give address to which approved copy of this form	EXAS is to be sent)
El Paso Natural Gas Company 600 Bldg. of the Southwest, N Unit Sec. Twp. Pge. Is gas actually connected? When	lidland, Tx
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. P 36 24S 36E No Est. 2-1-75	5
If this production is commingled with that from any other lease or pool, give commingling order number:	;
Designate Type of Completion - (X)	Restv. Diff. Restv.
Date Spudded Date Compt. Ready to Prod. Total Decta	1
5-31-74 7-1-74 3500' 3358	9
Elevations (DF, RKB, KT, GR, etc., Nome of Producing Formation Tob Oil/Gas Pey Tubine Depth 32561 DE Source Discourse	
Perforations Depth Casing Group	· · · · · · · · · · · · · · · · · · ·
3254' - 3345' 3500 TUBING CASING, AND CEMENTING RECORD	1
12" 8-5/8" 368 ?75	
7-7/8" 4-1/2" 3500 350	
2" 3322	
TEST DATA AND REQUEST FOR ALLCWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)	or exceed top allow-
Date First New Oil Run To Tanks Date of Test: Producing Method (Flow, pump, gas lift, etc.)	
7-5-74 11-19-74 Pumping Length of Test Tuoing Freesure Casing Pressure Choke Size	
Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF	11
149.16 Bb1s. 18.04 131.12 15	
GAS WELL	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condens	ICLE
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS]
	19
Commission have been complied with and that the information given	_,
Cas Insp.	
John Wurbniza If this is a request for allowable for a newly d	rilled or deepened
(Signature) (Signature) well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE	n of the deviation 111.
Authorized Agent All sections of this form must be filled out con (Title) All sections of this form must be filled out con able on new and recompleted wells.	pletely for allow-
November 22, 1974 Fill out only Sections I, II, III, and VI for c	
(Date) well name or number, or transporter, or other such ch Separate Forms C-104 must be filed for each	
i Separate Forms Calow must be filed for which	