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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
10107	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
John Yuronka
3. Address of Operator
120-C Central Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER P, 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3256' LP

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth 3500'.

ran 111 joints - 3489' - of 4-1/2" 9.5# J-55 L. T. & C. casing and set at TD. Cemented with 350 sacks of Class "C" 50-50 Pozmix "A" 2% Gel, 6# of salt per sack and 0.5% of CMK-2. Halliburton ran temperature survey and found the top of the cement at 1500'. 30' of cement left in the pipe. Plug down at 11 a. m. on June 11, 1974. Tested pipe and cement with 1000# for 30 minutes after 18 hours and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE June 11, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 10107

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name State "A"
3. Address of Operator 120-C Central Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3256' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 4 P. M. on May 31, 1974.

Total Depth 368'. Ran 11 joints - 356' - of 8-5/8" 17# and 24# H-40 S. T. & C. casing and set at 368'. Cemented with 275 sacks of Class "C" cement plus 2% Calcium Chloride. Circulated. 35' of cement left in the pipe. Plug down at 3 A. M. on June 1, 1974. Tested pipe and cement after 18 hours with 600# for 30 minutes and held OK. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka	TITLE Authorized Agent	DATE June 13, 1974
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		