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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2659

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name State A-16
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix 7 Rurs Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>OK</u> <u>open additional pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU on 4/11/85. GIH & set RBP @ 3451'. Tested RBP to 1500 psi. Released pkr. Spot 3 bbls 15% HCL-NE-FE from 3318'-3444'. GIH w/4" CSG gun & perf w/2 JSPP @ 3444' 42', 36', 32', 28', 11', 09', 3398', 88', 83', 57', 55', 3334' (total: 26 holes) Perf from 3456-3471' w/2 JSPP (total: 32 holes) & from 3524'-3558' w/1 JSPP (total: 35 holes) Pump 53 bbls 15% HCL-NE-FE and flush w/ to perfs. Hang well on and rig down on 4/16/85. MIRU on 4/25/85, Pumped 40 bbls TFW w/ 8 gal soap, 10 bbls down tbg & 30 bbls down csg. Swab. Pumped 12 bbls HCL-NE-FE acid & flushed w/ 20 bbls TFW. TFF @ 3596' for 0' of fill and 38' of rat hole. With w/ RBP and pkr, set RBP @ 3323'. With w/ CR-CBL-VDL, located TOC @ 2450'. Logged from 3304'-2450' & re-ran CBL log. With & retrieved RBP. Dumped 35 gals crushed LS gravel down csg to plug back to 3558'. Tagged PBD @ 3388' Rig down. MIRU on 6/19/85. With & set 2 detonating bombs. Made 2 runs of Tovex 836 explosive on top of bombs. Top of explosive @ 3326' wireline measurement, total explosive 2442 lbs. Loaded csg w/ 71 bbls TFW, dumped 15 gal crushed limestone & ma (cont. on next)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin L. Vogel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>10-14-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>OCT 17 1985</u>
		NMOCO-Hobbs(5)File

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OCT 16 1985
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