

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 2657

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

CONTINENTAL OIL COMPANY

4. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

5. Location of Well

UNIT LETTER **M** LOCATED **330** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **16** TWP. **24-S** RGE. **37-E** NMPM

13. Date Spudded **7-29-74** 16. Date T.D. Reached **8-5-74** 17. Date Compl. (Ready to Prod.) **9-3-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3245' GR** 19. Elev. Casinghead

20. Total Depth **3650'** 21. Plug Back T.D. **3577'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary-Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3034' - 3577' SEVEN RIVERS QUEEN

26. Type Electric and Other Logs Run

GR-SNP, LL-9

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HCLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	410'	12 1/4"	260 SKS. - Circ.	-
5 1/2"	14#	3650'	7 7/8"	300 SKS.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3549'	-

31. Perforation Record (Interval, size and number)

2 ISPF @ 3456', 59', 61', 63', 66', 69' & 3471'
1 ISPF @ 3524', 30', 35', 44', 53' & 3558'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3456' - 71'	1000 Gals. 15% HCL-NE. FRAC 41'
3524' - 58'	12,500 Gals. Gelled w/ H. 25,000-750
	500 Gals. 15% HCL-NE Acid.
	FRAC SAME AS ABOVE.

30. PRODUCTION

Date First Production **9-4-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod**
Date of Test **9-23-74** Hours Tested **24** Choke Size **16** Prod'n. For Test Period **0** Oil - Bbl. **8** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio
Flow Tubing Press. **24** Casing Pressure **24** Calculated 24-Hour Rate **24** Oil - Bbl. **16** Gas - MCF **0** Water - Bbl. **8** Oil Gravity - API (Corr.) **24**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
M.K. Chambers

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** for Division Office Manager

DATE **10-2-74**

Almarr. N. Tilo

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2541	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2668	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2940	T. Devonian	T. Menefee	T. Madison
T. Queen 3382	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Penns e 3524
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Caliche, red beds, sand, shale				
1100	1240	140	anhy.				
1240	1542	302	salt and anhy				
1542	2815	1273	anhy, sand, dolomite				
2815	3014	200	Dolo & anhy				
3014	3353	339	Dolo, sand, anhy				
3353	3650	297	Sand, dolo, anhy				