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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

I. Operator Continental Oil Company
Address Box 460, Hobbs N.M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/4/74
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**
If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE A-16</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>LANGRUE MATTIX</u>	Kind of Lease <u>State, Federal or Fee</u> <u>B-2457</u>	Lease No.
Location Unit Letter <u>M</u> ; <u>330</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line of Section <u>16</u> Township <u>24 S</u> Range <u>37 E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Midland, Texas</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>NONE</u>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>16</u>	Twp. <u>24</u>	Rge. <u>37</u>	Is gas actually connected? <u>NO</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'tv.	<input type="checkbox"/> Diff. Res'tv.
Date Spudded <u>7-29-74</u>	Date Compl. Ready to Prod. <u>9-3-74</u>		Total Depth <u>3650</u>		P.B.T.D. <u>3577</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3245 GR</u>	Name of Producing Formation <u>7-Rivers Queen</u>		Top Oil/Gas Pay <u>3034</u>		Tubing Depth <u>3549</u>			
Perforations <u>3456, 59, 61, 63, 66, 69, 3471, 3524, 30, 35, 44, 53, 3558</u>					Depth Casing Shoe <u>3650</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE <u>12 1/4</u>	CASING & TUBING SIZE <u>8 5/8</u> <u>5 1/2</u> <u>2 3/8</u>	DEPTH SET <u>410</u> <u>3650</u> <u>3549</u>	SACKS CEMENT <u>260</u> <u>300</u>
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-4-74</u>	Date of Test <u>9-23-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMP</u>	
Length of Test <u>24</u>	Tubing Pressure —	Casing Pressure —	Choke Size —
Actual Prod. During Test	Oil-Bbls. <u>16</u>	Water-Bbls. <u>8</u>	Gas-MCF <u>0</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

A. Dilleger
(Signature)
A. Staff Aust
(Title)
9-26-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY [Signature]

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

11/22/51 file