#### SUBMIT IN TRIPLICATE\*

(Other instructio

Form approved. Budget Bureau No. 42-R1425.

# 3 CTATEC

	_D STATES	reverse sid	de)	EL 6720	11512
DEPARIMENT	OF THE INTER	COR	5.	LEASE DESIGNATION	AND SERIAL NO.
GEOLOG	GICAL SURVEY		۷.(	.06345	58
APPLICATION FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B.	ACK 6.	IF INDIAN, ALLÓTTEI	OR TRIBE NAME
1a. TYPE OF WORK  DRILL	DEEPEN	PLUG BAC	K 🗆 7.	UNIT AGREEMENT N	AMB
b. TYPE OF WELL		NGLE   MULTIPI		WARRE	-N-
OIL GAS WELL OTHER		NE ZONE	· · · · · · · · · · · · · · · · · · ·	FARM OR LEASE NAT	Il
2. NAME OF OPERATOR	2224		9.	WELL NO.	UN//
3. ADDRESS OF OPERATOR	(FAN)			<i></i>	32
Box 460, HOBBS 4. LOCATION OF WELL Report location clearly and	in accordance with any S	20 state requirements.*)	10.	FIELD AND POOL, O	ARO
At surface	OF SEC. 26		11.	SEC., T., R., M., OR AND SURVEY OR AL	BLK.
At proposed prod. zone	DP SEC., CC			21	
The state of the s	THE TOTAL OF THE OF THE OF	m\$	12	COUNTY OF PARISH	5, K. 38E
14. DISTANCE IN MILE; AND DIRECTION FROM NEAR	EST TOWN OR POST CERIC		3	LEA	N. M.
15. DISTANCE FROM PROPOSED*	13. NO	O. OF ACRES IN LEASE		RES ASSIGNED	1 / / / / / / / / / / / / / / / / / / /
LOCATION TO NEARIST PROPERTY OR LEASI LINE, FT.		22.40	TO THIS:	40:	
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*	19. PŘ	OPOSED DEPTH	20. ROTARY O	B CABLE FOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		7850	K	OTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			3 A	2. APPROX. DATE WO	ORK WILL START*
23.	DODOSED CARRIC AND	OF MENTING DROGE A	· ·	0-17	-74
		CEMENTING PROGRA	1 -	# 1.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOO!	SETTING DEPTH	CI	QUANTITY OF CEME	
1/12 / 3/8 / 4-40	78#	2800'	Circ	- 12AOSK	
7 1/2" 5 1/2" J-55 av	155#	7850'		3755	ts.
/- K-55	(last 150' - 17.0#)				
Complete as an Ak	drill a stra	aight hale of	to a TI	0 of 18.	50 And
N 1 Proce 1844: 0-44	10 , 8.5-9.04	Spud Hud,	400-20	7.0-1	O.O.A. DITAL
1440 1187122	02 2-4	C. I who do			
i Gel; 2800'- 1850'	, 8.3-8.34-1	NISH WING (7	<i>18/ • • • • • • • • • • • • • • • • • • •</i>		
_		_			
See Attached for B	1/2 1 1 (V)	a las Rus			
See Afround Sor D	away fresh	enter 1989"			
			4	光型 滑雪点	<u> </u>
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If zone. If proposal is to drill or deepen directions	proposal is to deeper or p	plug back, give data on p	resent producti	ve. zone and propos	ed new productive
preventer program, if any.	my, give pertinent tata o	on subsurface locations at	nu measureu an	d tide vertical dept	
24.		< 1	,		1-7/
SIGNED THE STATE	TITLI.	JR. HNALY.	57	DATE	-16-14
(This space for Federal or State office use)				7	
PERMIT NO.		APPROVAL DATE			
	, '		, 1074	2/2/	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITL):	177	3 V 131	HISTORY	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	10,6 1, 2, 2,	er en	

\*See Instructions On Reverse Side DISTRICT

11CCCX NMEII & File

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Offective 14-65

All distances must be from the pure houndaries of the Section

£ ≃(3*0)		Tu	,+G\$ <del>6</del>		Wetter.
Continenta	Oil Company	,	Warren Unit		#32
P	5ection 26	20 South	38 East	Lea	
a (caa a caa caa <b>660</b>	feer from the	South line and	66 <b>0</b> 1	et from the East	line
3567.6	Producting Fo	rmation F	WARREN P	A80	Dedicated Arrenge:
1. Outline th	ne acreage dedic	ated to the subject wel	by colored pencil	or hachure marks on	, , , , , , , , , , , , , , , , , , ,
	han one lease is nd royalty).	dedicated to the well,	outline each and id	lentify the ownership	thereof (both as to working
		different ownership is de unitization, force-pooling		, have the interests of	of all owners been consoli-
Yes	No If a	inswer is "yes," type of	consolidation		
this form i	if necessary.)				dated. (Use reverse side of
					mmunitization, unitization, n approved by the Commis-
	 		1		CERTIFICATION
			AGINEER 3 LA	tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
	1		SUR	Nome	
	<del>+</del>		C/6   E	Pesition	if Jugle
			A A EXICO	SA	. HNALYST
	1	100	WAN IN WEST	Que 7	INENTAL DIL CO.
			1		7-16-74
				shown o notes si under m is true	r certify that the well location in this plat was platted from field factual surveys made by me are supervision, and that the same and correct to the best of my ge and belief
	7		1		
	1		•	Date Surve	July 5, 1974
	!		099	. 41 i	Pm(essional Engineer and Surveyor
			10	Confilled	mys West
		1 1 1	1 T	. 4	676

# Development Plan For Surface 3

1.	Existing roads including 1 See Attached Map	ocation	o f	+ h -					
	See Attached Map		01	Lne	exit	from	the	main	highway
2.	Planned age								

2. Planned access roads

See Below and Attached Map

- (a) Length and width of new road (b) Roads will be compacted or surfaced 1320' x 12
- Location of existing wells

See Attached Map

4. Lateral roads to well location

See Attached Map

5. Location of tank batteries and flowlines

See Attached Map

- 6. Location and type of water supply
  - (X) Water will be hauled to location (X) See attached map for location (Both sources will be used). of proposed water lines
- 7. Methods for handling waste disposal

All litter and scrap material will be disposed of by burying in a trash pit with a minimum cover of 24 inches of dirt.

8. and 9. Location of camps and airstrips

There are no camps or airstrips contemplated to serve this lease.

Location of layout to include position of the rig, mud tanks, reserve pits,

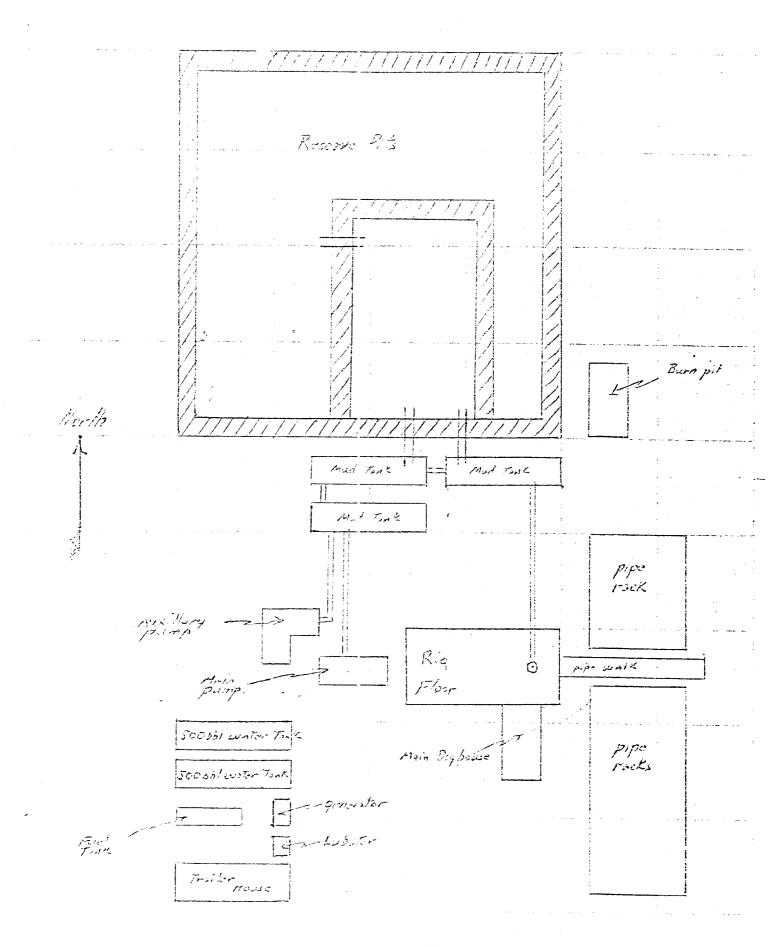
See Below and Attached plat

- (a) Size of drilling pad (b) Drilling pad X compacted or surfaced
- 11. Plans for restoration of the surface

Surface will be levelled and properly conditioned.

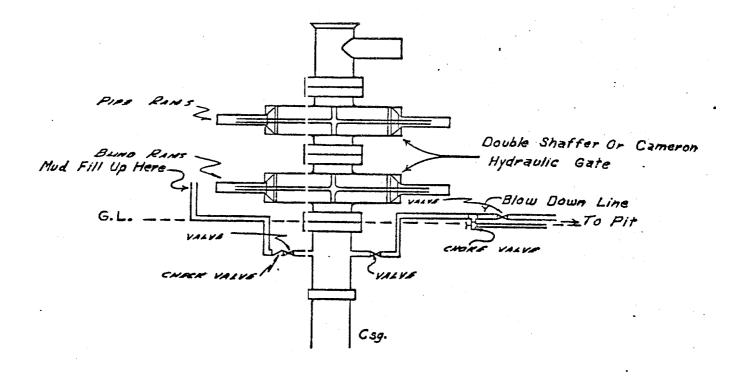
12. Other information that may be used in evaluating the impact on environment

The terrain in this area is generally flat with very little vegetation. No streams or other major water sheds are located in this area.



Robinson Bros. Drilling & Rig Nº 3 Sente I'm 25 Feet.

## CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



#### NOTE:

Hanual and hydraulic controls with closing unit no less than 75' from well head.

	0.L. Fisher 063436 US	O.L. Fisher 0.1 S	O. M. Worren  U.S.  OSTATOLOGICAL STRUMENT CONTROL CON	
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		Cont. et al		27
24	23	N N	Cont. et al	Cont. et al
Scale : 1'= 2000'	:			30
MEXICO				
WARREN UNIT		70 30 E		
0	WARREN Unit Mr. 2			