

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Hodges
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3295' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert Well to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work authorized by NMOCD Order R-8137 and performed February 10-18, 1986.
Pulled rods, pump and tubing. Ran bit and casing scraper to drill out salt and scale rings to PBTD 3653'. Set R-4 Pkr. @ 3300' and pressured up on annulus but pressure would not hold. Holes in casing between 1184' and 1224'. Set BP @ 3300'. Pumped 16 Bbls. of clear water followed by 350 sxs. Class C Neat plus 2% CaCl₂. After bridging off, went to 700# and held OK. Circulated 5 Bbls. of clear water but no cement. Drilled out cement from 564' to 1255' and BP @ 3300'. Ran 2" plastic lined tubing and set R-4 Pkr. @ 3300'. Displaced fluid above Pkr. w/inert fluid. Pressured up on annulus to 350# and held OK - chart attached. Well treated w/1000 gals. MOD 202 acid and went on vacuum. Placed in operation on 2-19-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 3-21-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 24 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 24 1986
C.C.D.
HOBBS OFFICE