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SIGNED John Jurunta TITLE Authorized Agent DATE 6-28-75												
SIGNED TITLE ATTRICTIZED AGENT DATE 0-20-1)	الم \ ا	\ 1	الملاس		٨.	uthoni ao	.a. ^	gent			6-2	8_75
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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T Cisco (Bough C) _____ T. ____ T. Penn. "A"____

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Wolfcamp ____

T. Penn.

Northwestern New Mexico 11451 T. Anhv _ T. Canyon ___ _____T. Ojo Alamo_ _ T. Penn. "B" __ 1350' Salt _ Strawn _____ T. Kirtland-Fruitland _____ _ T. Penn. "C" _ 25801 T. Pictured Cliffs ______ T. Penn. "D" ___ B. Salt _ ____ T. Atoka ___ 2800**1 Vates** ____ Т. Miss T. Cliff House _____ T. Leadville ____ 3112 7 Rivers T. Devonian _____ T. Menefee ____ ______ T. Madison ____ 3380**'** Τ. Oueen ... T. Silurian T. Point Lookout T. Elbert Grayburg 3632' Montoya ______ T. Mancos ___ T. ___ T. _____T. McCracken ___ San Andres ____ T. _____ T. Gallup ____ T. Ignacio Qtzte _____ Т. Base Greenhorn ______ T. Granite ____ McKee ___ T. Ellenburger _____ T. Dakota ____ Τ. Paddock ___ Blinebry _____ T. Gr. Wash ____ T. T. Morrison ____ Т. . T. Tubb ____ _____ T. T. Todilto _____ T. _ Granite ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada ____ _____ Т. _ T. Wingate ___ T. Bone Springs ___

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FORMATION RECORD (Attach additional sheets if necessary)

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______ T. Chinle ____

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