

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hodges

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

| | |
|------------------------|--|
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| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

John Yuronka

3. Address of Operator

120-C Central Building, Midland, Texas 79701

4. Location of Well

UNIT-LETTER 0 LOCATED 660' FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 8 TWP. 24-S RGE. 37-E NMPM

15. Date Spudded 4-16-75 16. Date T.D. Reached 4-24-75 17. Date Compl. (Ready to Prod.) 5-12-75 18. Elevations (DF, RKB, RT, GR, etc.) 3295' DF 19. Elev. Casinghead 3282'

20. Total Depth

3700'

21. Plug Back T.D.

3653'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3700

24. Producing Interval(s), of this completion - Top, Bottom, Name

3351' - 3546' Seven Rivers & Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Density, Guard and Forxo

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--|---------------|
| 8-5/8" | 28.5# | 440' | 12-1/4" | 275 sxs. Class "C" 2% Gel | |
| 4-1/2" | 10.5# | 3700 | 7-7/8" | 400 sxs. Class "C" 50-50 Pozmix "A" 2% Gel | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
| | | | | | 2" | 3361' | |

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3351', 3353', 3362', 3384', 3394',
3403', 3442', 3468', 3534', and
3546', w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--------------------------------|
| 3351' - 3546' | 1,000 gals. 15% MCA + 15 Balls |
| | 2,500 gals. 15% NE + Protexall |
| | SWT w/20,000 gals. 2% KCL |
| | water and 20,000# of sand. |

33. PRODUCTION

| | | | | | | | |
|---------------------------------|-------------------------|--|------------------------------------|---------------------|-----------------------|---|-------------------------|
| Date First Production 5-9-75 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Shut-In | |
| Date of Test 5-14-75 | Hours Tested 24 | Choke Size 32/64" | Prod'n. For Test Period → 32.92 | Oil - Bbl. 32.92 | Gas - MCF 748 | Water - Bbl. 10.88 | Gas-Oil Ratio 22.719 |
| Flow Tubing Press. 140# | Casing Pressure 280# | Calculated 24-Hour Rate → 32.92 | Oil - Bbl. 32.92 | Gas - MCF 748 | Water - Bbl. 10.88 | Oil Gravity - API (Corr.) 32° | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well shut-in pending connection.

Test Witnessed By

R. G. Schuehle

35. List of Attachments

Compensated Density, Guard & Forxo

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Yuronka

TITLE

Authorized Agent

DATE

6-28-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | |
|--------------------|-------|------------------|-----------------------|------------------|
| T. Anhy | 1145' | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | 1350' | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | 2580' | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 2800' | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | 3112' | T. Devonian | T. Menefee | T. Madison |
| T. Queen | 3380' | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | 3632' | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | | T. Granite | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | T. Entrada | T. |
| T. Abo | | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | | T. | T. Chinle | T. |
| T. Penn. | | T. | T. Permian | T. |
| T. Cisco (Bough C) | | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|----------------------|------|----|----------------------|-----------|
| 0 | 1145 | 1145 | Caliche & Red Bed | | | | |
| 1145 | 1350 | 205 | Anhydrite | | | | |
| 1350 | 2580 | 1230 | Anhydrite & Salt | | | | |
| 2580 | 2800 | 220 | Dolomite & Anhydrite | | | | |
| 2800 | 3112 | 312 | Sand & Dolomite | | | | |
| 3112 | 3700 | 588 | Dolomite & Sand | | | | |