SA TAFE	REQUEST FOR ALLOWABLE		Form C -1 Supersede Effective	s Old C-104 and C-11
I. PRORATION OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS	
John Yuronka				
Address	lding, Midland, Texas 7970	×1		
Reason(s) for filing (Check proper	box)	)] Other (Please explain)		
New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas ensate		
If change of ownership give nan and address of previous owner_	ie	CASENCHEAD GAS MUS FLAPED AFTER 2//2 UNLESS AN EXCEPTION	2/75	
II. DESCRIPTION OF WELL A		19 OBTAINED.		
Hodges	Well No. Pool Name, Including <u>1 Langlie Matt</u>			Lease No.
Location Unit Letter () :	660 Feet From The South			I
°			rom The East	
Line of Section O	Township 24-S Range	37-Е , ммрм,	Lea	County
II. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL G	AS		
Texas-New Mexico Pip	eline Comanny	Address (Give address to which a		
Name of Authorized Transporter of	Casinghead Gas 🗙 or Dry Gas 🗍	P. O. Box 1510. Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas ( If well produces oil or liquids,	Company Unit Sec. Twp. P.ge.	600 Bldg. of the SW	Midland, Texa	s 79701
give location of tanks.	0 8 24S 37E	NO	60 days	
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or pool,	, give commingling order number:		
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-16-75 Elevations (DF, RKB, RT, GR, etc	5-12-75	3700 ! Top Otl/Ges Pay	3653 <sup>1</sup> Tubing Depth	
3295' DF	7 Rivers & Queen	3351'	3361'	
Perforations 3351' - 3546'			Depth Casing Shoe 3700 <sup>\$</sup>	
	TUBING, CASING, AN	D CEHENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	EMENT
7-7/8"	4-1/2"	440'	275	
	2"	<u> </u>	400	
7. TEST DATA AND REQUEST OIL WELL	able for this di	after recovery of total volume of load epth or be for full 24 hours)		or exceed top allow-
Date First New Oil Run To Tanks 5-12-75	Date of Test		ucing Method (Flow, pump, gas lift, eic.)	
Length of Test	5-14-75 Tubing Pressure	Flowing Casing Pressure	Choke Size	
24 hrs.	140#	280#	32/64" Gas-MCF	
43.80 Bbls.	32.92 Bbls.	Water-Bbls. 10.88 Bbls.	Gas-MCF 748 MCF	
GAS WELL		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condens	ate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L. CERTIFICATE OF COMPLIA	NCE	. OIL CONSER	VATION COMMISS	] ION
	d regulations of the Oil Conservation	APPROVER	1.0.9	_, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Teslie & Colements		L.
	-	TITLE DIL & C		)R
$(\gamma, \gamma) = \gamma $				
John Murantea		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
Authorized Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Tille)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
May 19, 1975		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(	Date)	well name or number, or transp	parter, or other such che	inge of condition.