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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>Hodges</i>
9. Well No. <i>1</i>
10. Field and Pool, or Wildcat <i>Langlie Mattix</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <i>JOHN YURONKA</i>
3. Address of Operator <i>120-C Central Building, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER <i>O</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>8</i> TOWNSHIP <i>24-S</i> RANGE <i>37-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>3295' DF</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3700'.

Ran 88 jts - 3688' - of 4½" 10.5# J-55 S.T. & C. casing and set at T.D.
Cemented w/400 sacks Class "C" 50-50 Pozmix "A" 2% gel, 8# of salt per sack and 0.5% CFR-2. Cement was calculated from a caliper log from TD to 2580', the base of the salt, and 33% excess was added. 45' of cement left in pipe. Plug down at 6 P.M. 4-25-75. Tested casing and cement with 1000# for 30 minutes after 18 hours and held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John Yuronka</i>	TITLE <i>Authorized Agent</i>	DATE <i>4-30-75</i>
APPROVED BY <i>Joe D. Ramsey</i> <i>Dist. I, Supv.</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		