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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						ION	Form C-101 Revised 1-1-6	55			
SANTA FE									SA. Indicate	Type of	i_cose
FILE									STATE		FEE
U.S.G.S.						•			.5. State Off		
LAND OFFICE										990	
OPERATOR								huni	77777	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									A//////A	/////	
APPLIC	CATION	FOR P	ERMIT T	<u>O DRILL,</u>	DEEPEN	, OR PLUG	BACK		7. Unit Agre		
1a. Type of Work						•				ennent nu	me
DRIL b. Type of Well					ід васк	8, Farm or Lease Nome					
OIL X GA			HÉR			ZONE X	•	ZONE	West	Knowle	s
2. Name of Operator		0.	HER		······				9, Well No.		
Mesa Petro	eum (` ∩							8		
3. Address of Operator			<u></u>						10. Field gn	d Pool, o	Wildcgt
904 Gihls 7	Tower	West,	Midland	l, Texas	79701			·	West	Knowie	s, Drinkar
						FEET FROM TH	E_Nort	hLINE			
					35	1.40		37E NMPM	(IIIIA)		
AKD 660 FEE	T FROM T	HE W	est	INE OF SEC.	111111		RGE.	<u>ALLIN</u>	12. County	<u> </u>	<i>innin</i>
	illi								Lea		<u>IIIIII</u>
						MM					
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	<i>++++</i>	HHH.	<i>HHH</i>	******	ttttt	19. Proposed	Depth	19A. Formatio	f1	20. Hoto	ry or C.T.
	/////	IIIII				8800)'	Drinka			ary
21. Elevations (Show when	her DF, I	(1, etc.)	21A. Ki	nd & Status H	Plug. Bond	21B. Drilling	Contracto	or	1		irk will start
RKB 3777' GR						s	August -1, 1975				
23.				PROPOSED	CASING A	ND CEMENT P	ROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
171	13 3/8	48	350	375	Circ.
112	8 5/8	24-43	4200	400	3000
7 7/8	4 1/2	10.5-11.6	8800		cover all pay.

Surface hole will be drilled to 350 without BOP's. Thereafter, 10" API 3000 psi WP preventers will be utilized to total depth. Mud program will consist primarily of water to 7900' and mud from 7900' to total depth.

1)^{p, k}

APPROVAL VALID FOR 90 DAYS UNISS FOR 90 DAYS UNLESS DRILLING COMMUNCO, EXPIRES Oct 23

ï

I hereby c	ertify that the information above it	s true and complete to th	e best of my knowledge and belief.	
Signed	Michael P. Ho	utor_ Tille_	Division Engineer	DateJuly 21, 1975
	(Vites spice for State Use)	Mars	PUNZIDT OLIMARO	JUL 23 375

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11

Form C+102 Supersedes L+128 Effective 1-1-65

		All distances must be	roma the outer boundarie	s of the Section	
iliperator Adapan Dada			Lease Mass Knowla	- Linte	Weil 11
Mesa Petr	oleum Compon	y wriertp	West Knowle		8
E	35	16 South	37 East	Lea	
A tuil ford the Loce		N to al			
1835 around Lyvel Elev.	Leet In-ar the E.r. during Fr	North as e ma	660	teet from the Wes	Cest offer Anneage, W3NW3
3764.8	Drinka	rd	West Know	les	80 A (P)
1. Outline th	e acreage dedica	ited to the subject w	ell by colored penc	il or hachure marks of	n the plat below.
2 If more th interest an		dedicated to the wel	l, outline each and	identify the ownershi	p thereof (both as to working
dated by c	ommunitization,	lifferent ownership is unitization, force-pool nswer is ''yes,'' type o	ing.etc?	Ilmitisation	of all owners been consoli-
If answer i this form if	is "no?" list the f necessary.)	owners and tract desc	riptions which have	e actually been conso	lidated. (Use reverse side of
forced-pool sion.	ling, or otherwise) or until a non-standar	d unit, eliminating	such interests, has be	een approved by the Commis-
Mesa, et	a1		5		CERTIFICATION
Mosa, ee	ur (l	l here	by certify that the information con-
			I	toinea	therein is true and complete to the
35-			l i	best o	if my knowledge and belief.
8				m	richael P. Houston
				Mich	ael P. Houston
	l.		i		
→ 660'→	i.		1	Divi	sion Engineer
			i	teropare Mesa	Petroleum Co.
	i i		1	C tte	
			1	July	21, 1975
State			••••••		
	ļ		i i	1 here	by certify that the well location
	l.			shown	on this plat was plotted from field
	I		1	1	of actual surveys made by me or
	4		1	is tru	my supervision, and that the same e and correct to the best of my edge and belief
					ENGINEER & LA
	, ; ; ;		 	Register Jr.1 or J	Toy 12, 1975 Hit lession of other Hersurveyor Toy Hersurveyor
	······	······································	·····	Crtutica	MAR TO THE ST
0 330 660 1	90 1320 1650 198	0 2310 2640 2000	1500 1000	800 0	NO NO TO