

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C. D. Woolworth	
9. Well No.	
18	
10. Field and Pool, or Wildcat	
Jalmat Yates	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762
4. Location of Well
UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 24-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3335' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Plug back and recompletion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-80--MI Tyler WS Unit. Pulled tbg and pmp. Set 2-3/8" tbg w/cmt retainer at 3050'. Pulled out of retainer. Circ hole clean. Pressed csg to 1500#, OK. Pmpd 35 sxs Class "H" cmt into retainer. Pulled out of retainer, circ hole w/3% KCL wtr, circ out 1 sx cmt.

4-19-80--Pulled tbg and cmt retainer npl. Perfd 5-1/2" csg, 2908-3028', ran tbg open end to 3030'. Spotted 1000 gals NE HCL. Pulled tbg to 2850', seat npl at 2849'. Fraced down 2-3/8" tbg through 5-1/2" csg perfs 2908-3028' w/20,000 gals gelled 3% KCL wtr, 20,000 gals CO2 gas, 42,000# 20-40-mesh sand and 40,000# 10-40-mesh sand and ball sealers.

4-20-80- through

4-24-80--Flowing.

4-25-80 through 6-1-80 - Testing to stabilize for well status classification.

6-02-80--Flowed 24 hrs on 24/64" ck. TP 180#, 2 BO, 81 BW, 500 MCFG. GOR 250,000 from 5-1/2" csg perfs 2908-3028'. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE June 4, 1980

Orig. Signed By

Jerry Sexton

APPROVED BY

Dir. L. Sany

TITLE

DATE JUN 10 1980

CONDITIONS OF APPROVAL