NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.
--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER-

7. Unit Agreement Name
--

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
C. D. Woolworth

3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761

9. Well No.
18

4. Location of Well
UNIT LETTER ___C___ , 330 FEET FROM THE ___north___ LINE AND ___2310___ FEET FROM
THE ___west___ LINE, SECTION ___26___ TOWNSHIP ___24-S___ RANGE ___36-E___ NMPM.

10. Field and Pool, or Wildcat
Jalmat-Yates

15. Elevation (Show whether DF, RT, GR, etc.)
3332 RKB

12. County
Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

OTHER _____

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

_____ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-77: MI Crawford unit, pld tbg & pump. Installed BOP. Set CIBP at 3130'. Perforated csg w/4 jet holes per foot f/3090-95', total 20 holes. Ran 2-3/8" tbg, set in Baker R pkr at 3007, w/seating nipple at 3002'. Swbd one hr, kicked off, flwd 16 hrs, 20/64" choke, 0 BO, 50 BLW, gas rate of 774 MCF/day, FTP 400#.

7-30-77: Killed well w/100 BW. Removed BOP. Swbd 1 hr, kicked off; flwd 20 hrs, 16/64" choke, 0 BO, 100 BLW, 120 BFW, gas rate of 268 MCF/day, FTP 200#. Release unit.

7-31-77: Flwd 24 hrs, no gauge.

8-01-77: Flwd 24 hrs, no oil, 231 bbls formation water, gas at rate of 220 MCF/day, FTP 150# on 16/64" choke.

8-02-77: Flwd 24 hrs, 16/64" chk, 0 BO, 386 BSW, gas at rate of 170 MCF/day, FTP 100#.

8-03-77: SI 24 hrs to pressure up, well dead.

8-04-77: SI for pressure build up and evaluation.

(continued on reverse side)

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ W. J. Mueller   TITLE ___Engineering Advisor___   DATE ___11-1-77___

APPROVED BY ___Orig. Signed by John Runyan___   TITLE _____   DATE ___1977___
CONDITIONS OF APPROVAL, IF ANY Geologist

10-20-77: MI Baker WS rig, pld tbg & pkr. Drilled out BP and pushed to bottom. WIH w/2-3/8" tbg OE. Howco pmpd 45 BW down tbg, unable to circulate. FL 950' from surface. Mixed 100 sx Class C cmt, spotted thru tbg at 3175', followed by 6 bbls wtr down tbg. Pld 20 jts tbg, FL 150' from surface. Pressured cmt into formation w/5½ BW, max 1000# pressure.

10-21-77: WIH w/bit & DCS on 2-3/8" tbg, drld cmt 2560-2860'.

10-22-77: Drld cmt 2860-3160', circulated hole to 3180'. Pressured csg to 1000#, OK. COOH w/tools.

10-23-77: SD 24 hrs.

10-24-77: Ram Guns perf w/4 jet shots/ft 3133-38', 5' = 20 holes. Set 2-3/8" tbg OE at 3135', SN at 3134', Guiberson pkr at 3003'. Swbd 2 hrs, swbd dry. Howco spotted 250 gals 15% NE reg acid 3133-38', down tbg. Max press 500#, min vacuum, ½ BPM. Reset pkr at 3003'. Swbd 3 hrs, 13 BLW, 6 BAW, 41 BFW w/ estimated 4% oil. FL 1000' from surface.

10-25-77: Swbd 6 hrs, 10 BO, 100 BW, FL 1000' from surface. Pld tbg & pkr.

10-26-77: Set 60 Reda pump on 2-3/8" tbg at 3060'. Release unit. Pmpd 16 hrs, no gauge.

10-27-77: P/24 hrs, 81 BO, 1839 BW, 291 MCF.

10-28-77: P/24 hrs, 97 BO, 1820 BW, 218 MCF gas.

10-29-77: P/24 hrs, 133 BO, 1800 BW.

10-30-77: P/24 hrs, 100 BO, 1820 BW, 217 MCF, restored to production from perfs 3133-38.