NO. OF COPIES SEC						
DISTRIBUTI						
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
IRANSPORTER	OIL					
INANSFORTER	GAS					
OPERATOR	OPERATOR					
PRORATION OF						
Operator						
Phillips Petroleum Co						
Address	Address					
Room 711, Phillips Bl Reason(s) for filing (Check proper box)						
						New Well
Recompletion						
Change in Ownershi	P					

	NO. OF COPIES RECEIVED	· · ·	•			
	DISTRIBUTION	EW MEXICO OIL C	ONSERVATION COMM	SSI	Form C-104	
	SANTA FE				Form C+104 Supersedes Old C+104 and C+1.	
	FILE		AND		Effective 1-1-65	
	U.\$.G.\$.	AUTHORIZATION TO TRA		ATURAL GA	NS.	
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR			:		
ı.	PRORATION OFFICE	AMENDED TO	RECORD GAS CON	NECTION		
	Operator					
	Phillips Petroleum Co	ompany				
	Address		, _			
	Room 711, Phillips Bl		ol			
	Reason(s) for filing (Check proper box,)	Other (Please	explain)		
	New We!l	Change in Transporter of:	_			
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conder	isate 📗			
	If change of ownership give name					
**	and address of previous owner	T. A. C.D.				
zi.	Lease Name	Well No. Pool Name, Including Fo	1	Kind of Lease	Lease No.	
	C. D. Woolworth	18 Jalmat-Yat	es	State, Federal	Fee ——	
	Location	220	003.0			
	Unit Letter C;	330 Feet From The north Lin	e and 2310	_ Feet From Th	• west	
	Line of Section 26 Tov	vnship 24-S Range	36-E , NMPM,	Lea	County	
			_			
III.	Name of A thorized Transporter of Oil	FER OF OIL AND NATURAL GA	S Address (Give address to	which approve	d copy of this form is to be sent)	
	Texas New Mexico Pipe					
	. –		Box 1510, Mid			
	Name of Nutherfield Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1384 Jal, New Mexico					
- }	Unit Sec. Twp. Rge. Is gas actually connected? When					
	If well produces oil or liquids, give location of tunks.	C 26 24-S 36-E	Yes	1	8-22-75	
						
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
I ¥ .		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty	
	Designate Type of Completio	on = (X)		1 . 1	1 1	
	Date Spussed	Date Compl. Ready to Prod.	Total Depth	- 	P.B.T.D.	
		İ		-		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	·					
	Ferferations		Angely angeles and a second se		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR)		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volum	ne of load oil an	d must be equal to or exceed top allow	
• •	OIL WELL		pth or be for full 24 hours,			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	GAS WELL	* · · · · · · · · · · · · · · · · · · ·	12			
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size	
				1		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL C	OIL CONSERVATION COMMISSION		
•					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		. 19	
	Commission have been complied w	th and that the information given	nv.	Orig. Sig	ned by	

TITLE .

VI.

8-29-75

Gare	, Krieger	Gary Kreiger
Assoc.	(Signature) Reservoir Engineer	
	(Title)	

(Date)

All sections of this form must be filled out completely for ellowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

John Runyan Geologist

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.