NO. OF COPIES RECEIVED	·····	. •					
DISTRIBUTION		ONSERVATION COMMIS	Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110						
FILE		AND Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE							
TRANSPORTER GAS	- · ·						
OPERATOR	-1						
PRORATION OFFICE							
Operator							
Phillips Petroleum	n Company						
Address		0741					
Room 711, Phillips	s Bldg., Odessa, Texas 7	9701					
Reason(s) for filing (Check proper bo New We!!	x) Change in Transporter of:	OCASINGHIMD) GAS	INIZZIA				
Recompletion	Oil Dry Go		TUN TO B-4876				
Change in Ownership	Casinghead Gas Conder						
If change of ownership give name and address of previous owner		······································					
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
C. D. Woolworth	18 Jalmat-Yates	State, Føderul	or Fee Fee				
Location			**				
Unit Letter <u>C</u> ; <u>330</u>	D Feet From The north Lin	ne and 2310 Feet From TI	he west				
Line of Section 26 To	ownship 24-S Range	<u>36-Е , ммрм, Iea</u>	County				
L DESIGN CTION OF THINGPOR	TED OF OH AND NATION OF	A C					
Name of A thorized Transporter of O	I I OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)				
Texas New Mexico Pipe		Box 1510, Midland, Tex					
Mane of Vatherized Transporter of Co		Address (Give address to which approve					
li well produces offer liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When					
give location of tanks.	C 26 24S 36E	No					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Sume Rest. Diff. Restv.				
Designate Type of Completi			Plug Back Same Nes-V. Diff. Heb-V.				
Date Spiazea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		3310	3180				
8-11-75 Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
3335- RKB	Yates-7 Rivers	2895	3030				
Ferterations			Depth Casing Shoe				
	3137-52'		3310				
		CEMENTING RECORD					
. HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT				
$12 - \frac{1}{4}$ "	8-5/8"	403' (350 sxClass H v (Circ. 100 sx.)	$1/2\%$ CaCl ₂ & $\frac{1}{4}$ # Flocele/sx.				
7-7/8"	5-1/2"		w/2% CaCl ₂ & 1/4 Flocele				
(=1/0		(/sx. TOC @ 200	$(1)^{1/2/3}$ $(1)^{1/2/3}$ $(1)^{1/2}$				
TEST DATA AND REOUEST F	FOR ALLOWABLE 2-3/8" Tbg						
OIL WELL		· · · · · · · · · · · · · · · · · · ·					
Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)				
8-22-75	8-23-75	Flowing	Chaba Siza				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 Actual Prod. During Test	011-Bbls.	Pkr Water-Bble.	Gas • MCF				
Actual From Dating Four	150	50	135				
۱ <u></u>	<u>.</u>	<u> </u>					
GAS WELL							
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIAN	ILE Y						
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED A	26 1970 , 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY TITLE This form is to be filed in compliance with RULE 1104.					
				W. J. Mueller		If this is a request for sllows	ble for a newly drilled or deepened
				(Signature)		well, this form must be accompani tests taken on the well in accord	ed by a tabulation of the deviation
				Engineering Advisor		£1	t be filled out completely for sllow-
(T	ille)	sble on new and recompleted well	la.				
August 25, 1975		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(D	latej		be filed for each pool in multiply				
		i completed wells.					

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