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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

8A. Indicate Type of Lease	
STATE ☐	FEE ☒
8. State Oil & Gas Lease No.	
9. Unit Agreement Name	
9. Firm or Lease Name	
C.D. Woolworth	
9. Well No.	
18	
10. Field and Pool, or Wildcat	
Jalmat Yates	
11. County	
Lea	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Name of Work	
b. Type of Well	
DRILL ☒	DEEPEN ☐
c. Location of Well	
Phillips Petroleum Company	
3. Address of operator	
Room 711, Phillips Bldg. Odessa, Texas 79761	
4. Location of Well	
UNIT LETTER	LOCATED
C	330
5. Direction of Well	
2310	west
6. Direction of Well	
26	24-S 36-E
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BAGS OF CEMENT	EST. TOP
11	8-5/8	28.55#	400	350	Circ.
7-7/8	5-1/2	17.0#	3,200	450	2200'

Use mud additives as required for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Nov. 7, 1975

BOP Equipment: Series 900, 3,000# WP as per PPCo. BOP Manual Figure 7 (Attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Senior Reservoir Engineer Date 8-5-75

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE AUG 7 1975

CONDITIONS OF APPROVAL, IF ANY: