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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
John Yuronka	
3. Address of Operator	
120-C Central Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>P</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Hodges
9. Well No.
2
10. Field and Pool, or Wildcat
Langlie Mattix

THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM	12. County
<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached
9-30-75	10-9-75
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-24-75	3277' DF
19. Elev. Casinghead	
3267' GL	
20. Total Depth	21. Plug Back T.D.
3670'	3603'
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	0-3670'
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3360' - 3517'	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density, Guard and Forxo Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	443'	12-1/4"	275 sxs. Class "C" 2% Gel	
4-1/2"	10.5#	3670'	7-7/8"	400 sxs. Class "C" 50-50 Pozmax "A" 2% Gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3525'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3360', 3378', 3384', 3391', 3424', 3429', 3488', 3499', 3509' and 3517' w/1 SPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3360' - 3517'
	1,250 gals. 15% MCA + 12 Balls
	2,500 gals. 15% NE + Protexall
	SWT w/20,000 gals. 2% KCL
	water + 20,000# of sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-20-75		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-24-75	24	1/2"	→	26.31	244	4.15	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90#	185#	→	26.31	244	4.15	32°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to EPNG	R. G. Schuehle

35. List of Attachments
Compensated Density, Guard and Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>11-24-75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1130'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1365'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2518'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2812'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3065'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3336'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3583'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilfo _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130	1130	Caliche & Red Bed				
1130	1365	235	Anhydrite				
1365	2518	1153	Anhydrite & Salt				
2518	2812	294	Dolomite & Anhydrite				
2812	3336	524	Sand & Dolomite				
3336	3670	334	Dolomite & Sand				