

DISTRIBUTION	
STATE	
FILE	
REG.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
John Yuronka
Address
120-C Central Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hodges Well No. 2 Pool Name, including Formation Langlie Mattix - Queen Kind of Lease Other, Production Fee Lease No.
Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East
Line of Section 8 Township 24-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
600 Bldg. of the Southwest, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 8 Twp. 24S Rge. 37E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:
V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-30-75 Date Compl. Ready to Prod. 10-24-75 Total Depth 3670' P.B.T.D. 3603'
Elevations (DF, RKB, RT, GR, etc.) 3277' DF Name of Producing Formation Queen Top Oil/Gas Pay 3360' Tubing Depth 3525'
Perforations 3360' - 3517' Depth Casing Shoe 3670'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 143' 275
7-7/8" 1-1/2" 3670' 400
2" 3525'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-24-75 Date of Test 10-29-75 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 21 hours Tubing Pressure 90# Casing Pressure 185# Choke Size 1/2"
Actual Prod. During Test 30.46 Oil-Bbls. 26.31 Water-Bbls. 4.15 Gas-MCF 244

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John Yuronka
(Signature)
Authorized Agent
(Title)
October 30, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Jerry Septor
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.